

March 27, 2012

ADDENDUM NO. 2

SUBJECT: WPCF GREASE RECEIVING AND PROCESSING FACILITY,

PROJECT NO. 613-7511

REVISED BID OPENING DATE: TUESDAY, APRIL 3, 2012

TO ALL PROSPECTIVE BIDDERS:

This Addendum and its attachment shall be attached to, and form a part of, the plans and specifications for the construction of the subject project.

Due to the large number of pages, the attachments will not be mailed out with this Addendum. All the attachments are available for download at the City of Hayward website,

http://www.hayward-ca.gov/departments/publicworks/documents/2012/Addendum_No._2-WPCF_Grease_Receiving_and_Processing_Facility_PN613-7511.pdf

This addendum will be presented to the City Council for approval at Award of Contract. Your bid should be based on the Contract Documents, as modified by this Addendum.

Sincerely,

MORAD FAKHRAI

Director of Public Works - Engineering and Transportation/City Engineer

ADDENDUM NO. 2

March 27, 2012

SUBJECT: WPCF GREASE RECEIVING AND PROCESSING FACILITY, PROJECT NO. 613-7511

The following Addendum No. 2 to the subject project's plans and specifications shall be taken into consideration in the preparation of your bid.

RESPONSE TO BIDDERS' QUESTIONS

- 1. Question: It is not clear to what size the #3 water line is supposed to be. Each sheet calls for a different size. Can you please clarify?
 - ANSWER: The required size is 2 1/2 inches.
- 2. Question: The specifications do not state what the lining or coating should be on the 56" of 20" steel pipe that gets replaced. It also fails to state what schedule the steel pipe is (40 or 80). Please clarify.
 - ANSWER: The size of the discharge pipe on Pump 67(E) is 20". The diameter tapers to 12" near the downstream end. Schedule 40 is required. Section 9900, Painting, covers the coating specification. The pipe is to be unlined.
- 3. Question: There are no tie in details pertaining to the #3 water tie in at the existing hydrant. Can you please clarify how you intend to tie the new line into the existing hydrant. ANSWER: A detail is added to Drawings Sheet 13, PIPE TRENCH & CONTAINMENT STRUCTURE DETAILS.
- 4. Question: Can you please indicate which pipe support detail you wish for the contractor to use? Please indicate the spacing at which you wish for the supports be placed.

 Answer: Defined by notes on Drawings Sheet 9, "INJECTION LINE."
- 5. Question: On the drawings there are numerous call outs for sizes of pipe and valve locations that conflict with other drawings. Can you please indicate which drawing prevails over the rest? i.e. P&ID, Process Schematic, Mechanical.

 ANSWER: Mechanical prevails.
- 6. Question: Sheet 6 shows a flowmeter on the discharge side of the grinder on the line feeding the tank. This flowmeter is not shown on sheet 8 in the Fog Feed profile. Please clarify the discrepancy.
 - ANSWER: The flowmeter will be removed from Drawings Sheet 6, INJECTION & GRINDER-RECEIVING LINES.
- 7. Question: Also on the fog feed profile on sheet 8, the fog feed piping feeding the tank is shown with welded or solvent welded pipe joints with welded steel supports, no longer flanged ductile like the remainder of the fog piping system. Is this line pvc or steel and if so what are the piping requirements?

- ANSWER: Piping not shown with flanged ends is to be schedule 40 steel, unless otherwise specifically called out. Piping supports connected to the tank are to be designed by and provided by the tank manufacturer.
- 8. Question: Sheet 6 shows a plug valve and check valve on the discharge side of Grinder / Fog Feed system. This valve configuration is not shown on mechanical piping sheets 4 and 8. Please confirm they are not required per the mechanical plans.

 ANSWER: The mechanical plans, Drawings Sheets 4 and 8, will be edited to include these valves.
- 9. Question: Piping Schedule on page 6 of section 15060 does not provide a piping system for the #3 water required. Is the fire hydrant supplying the #3 water to the grinder a 4" or 6" hydrant and will a hot tap be required?

 ANSWER: A connection detail will be provided on Drawings Sheet 13, PIPE TRENCH &
 - ANSWER: A connection detail will be provided on Drawings Sheet 13, PIPE TRENCH & CONTAINMENT STRURE DETAILS. A hot tap will not be required.
- 10. Question: I would like to request an email copy of the Geo-Technical Report for this project. I would also like to know if you have any documents giving the existing finish grade elevations of asphalt in the project area. We are unable to calculate the required excavation without knowing the existing elevations.
 - ANSWER: The report is available on the City of Hayward Website.
- 11. Question: Also, please provide the existing thickness of AC and AB to be removed and what will be required for the patch paving.
 - ANSWER: The existing AC pavement varies in thickness but is unknown. The minimum patch or replacement thickness is 4", see Drawings Sheet 13, PIPE TRENCH & CONTAINMENT STRUCTURE DETAILS.
- 12. Question: Let me know if you can provide a detail for the attachment of the containment wall to the Digester. Will we be doweling into the digester?
 - ANSWER: Provide caulking between tank wall and containment wall. Do not dowel into the existing tank wall.

SPECIAL PROVISIONS

The items below revise the Special Provisions as indicated:

- 13. Replace paragraph 3.7 of Section 15060, Pipe and Piping systems, marked Addendum 2, with attached page showing revised paragraph 3.7
- 14. Replace Section 13440, Instrumentation for Process Control: Basic Requirements, Marked Addendum 2 with attached 8 pages of same title and section number.
- 15. Add the following new specification sections:
 - a. 16010 Electrical: Basic Requirements, marked Addendum 2, having 12 pages.
 - b. 16060 Grounding, marked Addendum 2, having 4 pages.

- 16. Replace Section 13200, Welded Steel Mix/Storage Tank, marked Addendum 2 with the attached 6 pages of same title and section number.
- 17. Replace Section 11385, Pumps, marked Addendum 2 with the attached 4 pages of same title and section number.
- 18. Delete third paragraph of Section 5-1.19 Permits and Licenses; replace it with the following:

The Contractor shall be responsible to secure the following nocharge City permits prior to construction mobilization:

- a. Electrical
- b. Building
- c. Plumbing
- 19. Add the following paragraph to the end of Section 10-1.03 Cooperation: The Contractor shall coordinate needed treatment plant operational interruptions for interconnections with the following existing plant components.
 - a. North Vacum Scum Line
 - b. Digester 1 Sludge to Waste Line
 - c. Digester 1 Feed Line
 - d. Electrical connections to MCC 16 and to SCADA.
 - e. #3 Water.

Interruptions will be limited to 4 hours per component interconnection. Interruptions must be requested at least 3 working days in advance of actual component interruption. Not more than one interruptions per day will be allowed and the actual date/time to be allowed will depend upon ongoing plant operations.

PLANS

The items below revise the Plans as indicated:

- 20. Replace drawing sheets 1 to 22 with same numbered drawings sheets marked "Revised Per Addendum #2".
- 21. Insert drawings sheet 13A, SITE ELEVATION POINTS into the drawing set.

ATTACHMENTS:

- 1. Revised Section 15060 (1 page)
- 2. Revised Section 13440 (8 pages)
- 3. Section 16010 (12 pages)
- 4. Section 16060 (4 pages)
- 5. Revised Section 13200 (6 pages)
- 6. Revised Section 11385 (4 pages)
- 7. Revised Plan Sheet 1 thru 23 (23 pages)

All the attachments are available for download at the City of Hayward website,

 $http://www.hayward-ca.gov/departments/publicworks/documents/2012/Addendum_No._2-WPCF_Grease_Receiving_and_Processing_Facility_PN613-7511.pdf$

--- END OF ADDENDUM---

3.7 PIPING SCHEDULES

PIPING SCHEDULE

Piping Components

<u>Duty</u>	<u>Material</u>	Class	<u>Joints</u>
Drainage	PVC	SDR 35	Elastomeric
			Bell and Spigot
			Solvent weld
FOG above ground	Ductile Iron, Cement Lined	Class 250	Flanged
FOG underground	PVC	Scd 40, Type 1, Grade 1	Solvent weld
Odor Control	PVC	Scd 40, Type 1, Grade 1	Solvent weld
Overflow	Ductile Iron, unlined	Class 250	Flanged
	Steel, unlined	Scd 40	Welded
Drain pipe`	Ductile Iron, unlined	Class 250	Flanged
	Steel, unlined	Scd 40	Welded

SECTION 13440 INSTRUMENTATION FOR PROCESS CONTROL: **BASIC REQUIREMENTS**

PART 1 - GENERAL

1.1 SUMMARY

- A. Section Includes:
 - 1. Basic requirements for complete instrumentation system for process control.

1.2 **QUALITY ASSURANCE**

- A. Referenced Standards:
 - 1. Canadian Standards Association (CSA).
 - 2. FM Global (FM).
 - 3. The Instrumentation, Systems, and Automation Society (ISA):
 - a. 7.0.01, Quality Standard for Instrument Air.
 - b. S5.1, Instrumentation Symbols and Identification.
 - c. S5.3, Graphic Symbols for Distributed Control/Shared Display Instrumentation, Logic and Computer Systems.
 - d. S5.4, Standard Instrument Loop Diagrams.
 - e. S20, Standard Specification Forms for Process Measurement and Control Instruments, Primary Elements and Control Valves.
 - 4. National Electrical Manufacturers Association (NEMA):
 - a. 250, Enclosures for Electrical Equipment (1000 Volts Maximum).
 - 5. National Fire Protection Association (NFPA):
 - a. 70. National Electrical Code (NEC).
 - 6. National Institute of Standards and Technology (NIST).
 - 7. Underwriters Laboratories, Inc. (UL):
 - 913, Standard for Safety, Intrinsically Safe Apparatus and Associated Apparatus for Use in Class I, II, and III, Division 1, Hazardous (Classified) Locations.

B. Qualifications:

- 1. Instrumentation subcontractor:
 - a. Experience:
 - 1) Have satisfactorily provided a control system for a minimum of five (5) projects of similar magnitude and function.
- C. Miscellaneous:
 - 1. Comply with electrical classifications and NEMA enclosure types shown on Drawings.

SYSTEM DESCRIPTION

- A. Control System Requirements:
 - 1. This Specification Section provides the general requirements for the instrument and control system.
 - 2. The instrument and control system consists of all primary elements, transmitters, switches, controllers, computers, recorders, indicators, panels, signal converters, signal boosters, amplifiers, special power supplies, special or shielded cable, special grounding or isolation, auxiliaries, software, wiring, and other devices required to provide complete control of the plant as specified in the Contract Documents.
- B. All signals shall be directly linearly proportional to measured variable unless specifically noted otherwise.
- C. Single Instrumentation Subcontractor:

- 1. Furnish and coordinate instrumentation system through a single instrumentation subcontractor.
 - a. The instrumentation subcontractor shall be responsible for functional operations of all systems, performance of control system engineering, supervision of installation, final connections, calibrations, preparation of Drawings and Operation and Maintenance Manuals, start-up, training, demonstration of substantial completion and all other aspects of the control system.
- Ensure coordination of instrumentation with other work to ensure that necessary wiring, conduits, contacts, relays, converters, and incidentals are provided in order to transmit, receive, and control necessary signals to other control elements, to control panels, and to receiving stations.

1.4 SUBMITTALS

A. Shop Drawings:

- 1. Submittals shall be original printed material or clear unblemished photocopies of original printed material.
 - a. Facsimile information is not acceptable.
- 2. Limit the scope of each submittal to one (1) Specification Section.
 - a. Each submittal must be submitted under the Specification Section containing requirements of submittal contents.
- 3. Product technical data including:
 - a. Equipment catalog cut sheets.
 - b. Instrument data sheets:
 - 1) ISA S20 or approved equal.
 - 2) Separate data sheet for each instrument.
 - c. Materials of construction.
 - d. Minimum and maximum flow ranges.
 - e. Pressure loss curves.
 - f. Physical limits of components including temperature and pressure limits.
 - g. Size and weight.
 - h. Electrical power requirements and wiring diagrams.
 - i. NEMA rating of housings.
 - j. Submittals shall be marked with arrows to show exact features to be provided.
- 4. PLC/DCS equipment drawings.
- 5. Nameplate layout drawings.
- 6. Drawings, systems, and other elements are represented schematically in accordance with ISA S5.1 and ISA S5.3.
 - a. The nomenclature, tag numbers, equipment numbers, panel numbers, and related series identification contained in the Contract Documents shall be employed exclusively throughout submittals.
- 7. All Shop Drawings shall be modified with as-built information/corrections.
- 8. All panel and wiring drawings shall be provided in both hardcopy and softcopy.
 - a. Furnish electronic files on CD-ROM or DVD-ROM media.
 - b. Drawings in AUTOCAD 08 format.
- 9. Provide a parameter setting summary sheet for each field configurable device.
- 10. Certifications:
 - a. Documentation verifying that calibration equipment is certified with NIST traceability.
 - b. Approvals from independent testing laboratories or approval agencies, such as UL, FM or CSA.
 - 1) Certification documentation is required for all equipment for which the specifications require independent agency approval.
- 11. Testing reports: Source quality control reports.
- B. Operation and Maintenance Manuals:
 - 1. Warranties: Provide copies of warranties and list of factory authorized service agents.

1.5 DELIVERY, STORAGE, AND HANDLING

A. Do not remove shipping blocks, plugs, caps, and desiccant dryers installed to protect the instrumentation during shipment until the instruments are installed and permanent connections are made.

SITE CONDITIONS 1.6

- A. Unless designated otherwise on the Drawings, area designations are as follows:
 - 1. Outdoor area:
 - a. Wet.
 - b. Corrosive and/or hazardous when specifically designated on the Drawings or in the Specifications.
 - c. Below grade vaults and manholes:
 - 1) Subject to temporary submergence when specifically designated on the Drawings or Specifications.

PART 2 - PRODUCTS

2.1 NEMA TYPE REQUIREMENTS

- A. Provide enclosures/housing for control system components in accordance with the following:
 - 1. Areas designated as wet and/or corrosive: NEMA Type 4X.
 - 2. Areas designated as Class I hazardous, Groups A, B, C, or D as defined in NFPA 70:
 - NEMA Type 7 unless all electrical components within enclosure utilize intrinsically safe circuitry.
 - 1) Utilize intrinsically safe circuits to the maximum extent practical and as depicted in the Contract Documents.
 - 3. Areas designated as Class II hazardous, Groups E, F, or G as defined in NFPA 70:
 - NEMA Type 9 unless all electrical components within enclosure utilize intrinsically safe circuitry.
 - 1) Utilize intrinsically safe circuits to the maximum extent practical and as depicted in the Contract Documents.

2.2 PERFORMANCE AND DESIGN REQUIREMENTS

- A. System Operating Criteria:
 - Stability: After controls have taken corrective action, as result of a change in the controlled variable or a change in setpoint, oscillation of final control element shall not exceed two (2) cycles per minute or a magnitude of movement of 0.5 percent full travel.
 - 2. Response: Any change in setpoint or change in controlled variable shall produce a corresponding corrective change in position of final control element and become stabilized within 30 seconds.
 - 3. Agreement: Setpoint indication of controlled variable and measured indication of controlled variable shall agree within 3 percent of full scale over a 6:1 operating range.
 - 4. Repeatability: For any repeated magnitude of control signal, from either an increasing or decreasing direction, the final control element shall take a repeated position within 0.5 percent of full travel regardless of force required to position final element.
 - 5. Sensitivity: Controls shall respond to setpoint deviations and measured variable deviations within 1.0 percent of full scale.
 - 6. Performance: All instruments and control devices shall perform in accordance with manufacturer's specifications.

2.3 MAGNETIC FLOW METERS:

- 1. Acceptable manufacturers:
 - a. ABB. MagMaster MFE to match existing.
 - b. No equal.

2. Design and fabrication:

- a. Utilize characterized field principle of electromagnetic induction to produce signal directly proportional to flow rate.
- b. High input impedance pre-amplifiers.
 - 1) Minimum impedance: 10¹⁰ ohms.
- c. Provide {flanged end connections per ASME B16.5} {mechanical coupling end connections} {wafer body design} rated for piping system operating and test conditions.
- d. Operating pressure: 60 psi.
- e. Operating temperature: 80 DegF.
- f. Grounding requirements:
 - 1) Nonmetallic or lined pipe:
 - a) Inlet and outlet grounding rings of same material as electrode.
 - 2) Conductive piping:
 - a) Conductive path between the meter and the piping flanges.
- g. Provide cable between magnetic flow meter and transmitter.
- h. Pulsed DC magnetic field excitation.
- i. Automatic zero.
- j. Adjustable low flow cutoff.
- k. Minimum signal lock (empty tube zero) to prevent false measurement when tube is empty.
- 1. Inaccuracy:
 - 1) Above 10 percent of range: +/-1.0 percent of rate.
 - 2) Below 10 percent of range: +/-0.1 percent of range setting.
 - 3) Add +0.1 percent of range to above inaccuracies for analog outputs.
- m. 4-20 mA DC isolated output into maximum 800 ohms.
- n. Power supply: 117 V +/-10 percent, 60 Hz.
- o. Indication of flow rate and totalized flow at transmitter.
- p. Meter operable as specified in liquids with 5.0 micro mho/cm or more conductivity.
- q. Transmitter electronics shall use microprocessor based architecture and be configured using parameters.

2.4 PRESSURE SWITCHES:

- 1. Acceptable manufacturers:
 - a. Mercoid.
 - b. Automatic Switch Company.
 - c. United Electric.
- 2. Materials:
 - a. Wetted switch elements: 316 stainless steel.
 - b. Diaphragm seal housing: 316 stainless steel.
 - c. Pressure snubber:
 - 1) Filter disc: 316 stainless steel.
 - 2) Housing: 316 stainless steel.
- 3. Accessories:
 - a. Provide ball valve to isolate pressure switch from source.
 - b. Utilize pressure snubbers with porous metal discs to provide pulsation dampening on pressure switch as shown on schedule.
 - c. On applications where a pressure switch and a pressure gage are used at the same location, it is permissible to utilize one (1) pulsation dampener and diaphragm seal to isolate both elements from the process fluid.
- 4. Design and fabrication:
 - a. Utilize hermetically sealed mercury contact switches.
 - b. Two (2) SPDT contacts rated:
 - 1) 1 amp inductive at 125 Vdc.
 - 2) 5 amp inductive at 120 Vac.
 - c. Switch set points:

- 1) Above 1,000 psi:
 - a) Between 30 and 35 percent of switch rated working range.
 - b) Operating pressure range not to exceed 35 percent of switch rated working pressure.
- 2) Below 1,000 psi:
 - a) Set points between 30 and 70 percent of switch rated working range.
 - b) Operating pressure not to exceed 75 percent of switch rated working range.
- Accuracy: Better than 1 percent of full scale.
- Process connection: Minimum of 1/4 IN.

2.5 PRESSURE GAGE:

- 1. Acceptable manufacturers:
 - a. Ashcroft.
 - b. Ametek.
- 2. Materials:
 - a. Bourdon tube, socket, connecting tube: 316 stainless steel.
 - b. Case: Phenolic.
 - c. Pressure snubber:
 - 1) Filter disc: 316 stainless steel.
 - 2) Housing: 316 stainless steel.
- 3. Accessories:
 - a. Provide valve at point of connection to equipment and at panel if panel mounted.
 - b. Utilize pressure snubbers with porous metal discs to provide pulsation dampening on gage applications as shown on schedule.
 - c. Provide 1/2 IN stainless steel antisiphon pigtail inlet connection for hot water and steam applications.
- Design and fabrication:
 - a. All components suitable for service at:
 - 1) 250 DegF.
 - 2) The maximum process temperature to which the gage is to be exposed.
 - b. Provide viewer protection from element rupture.
 - c. Calibrate gages at jobsite for pressure and temperature in accordance with manufacturer's instructions.
 - d. Unless otherwise required by codes, provide stem mounted or flush mounted, as required, with dial diameter as follows:

PIPE SIZE	DIAL SIZE	GAGE CONNECTION
1-1/2 IN or less	2-1/2 IN	1/4 IN
Larger than 1-1/2 IN	4-1/2 IN	1/2 IN

- e. Equip with white faces, black numerals and black pointers.
- f. Gage tapping position to be clear of equipment functions and movements, and protected from maintenance and operation of equipment.
 - 1) Gage to be readable from an accessible standing position.
- Gage accuracy: 1 percent of full range.
- Select gage range so that:
 - 1) The normal operating value is in the middle third of the dial.
 - 2) Maximum operating pressure does not exceed 75 percent of the full scale range.

IN-LINE ISOLATION SLEEVE (ANNULAR SEAL):

- 1. Acceptable manufacturers:
 - a. Ametek.
 - b. Red Valve.
- 2. Materials:
 - a. Body: 316 stainless steel.
 - b. Flanges: 316 stainless steel.

- c. Flexible liner: Buna-N.
- 3. Design and fabrication:
 - a. Provide full 360 degree annular pressure sensor with flexible in-line sleeve.
 - b. Sensor shall not restrict the process flow (non-intrusive).
 - c. Seal shall have wafer.
 - 1) Line size as shown on the Drawings.
 - d. Instrument connection: 0.25 IN female NPT.
 - e. Fill fluid:
 - 1) Utilize halocarbon fill for process applications involving strong oxidizing agents.
 - Agents include but are not limited to: Cl2, KMNO4, FeCl, NaOH, and NaOCl.
 - 2) Utilize manufacturer's standard fill for other applications.
 - a) Ensure fill is suitable for application temperatures.
 - f. Pressure rating: To meet requirements of schedule.

2.7 FLOAT-TILT TYPE LEVEL SWITCHES:

- 1. Acceptable manufacturers:
 - a. Anchor Scientific Inc.
 - b. Consolidated Electric.
- 2. Materials:
 - a. Float material: Teflon coated type 316 stainless steel.
 - b. Cable jacket: PVC, neoprene.
 - c. Cable clamp: 316 stainless steel.
- 3. Design and fabrication:
 - a. Sealed non-mercury switch in float.
 - b. Provide switch complete with flexible electrical cables.
 - c. SPDT contact rated at 4.5 amp at 120 Vac.
 - d. Direct acting float switch:
 - 1) Switch actuates on rising level.
 - 2) Switch deactuates when liquid falls 1 IN below actuation level.
 - e. Terminate cables in junction box.
 - f. Install floats per Drawing details.

2.8 ULTRASONIC LEVEL SENSOR AND TRANSMITTER:

- 1. Acceptable manufacturers:
 - a. Siemens Hydroranger 200.
- 2. Materials:
 - a. Sensor wetted parts: polyvinylidene fluoride (PVDF).
- 3. Design and fabrication:
 - a. Sensor:
 - 1) Emits ultrasonic sound.
 - 2) Detects return echo reflected from surface and converts it to electrical energy proportional to level.
 - b. Temperature compensated.
 - c. Capable of being configured to ignore false targets.
 - d. Operating temperature: -4 to 140 DegF.
 - e. Humidity: 95 percent non-condensing.
 - f. Transmitter:
 - Capable of producing output signal proportional to level of 4-20 mA DC into 500 ohm load.
 - 2) Power supply: 120 Vac (+/-10 percent), 60 Hz.
 - 3) Inaccuracy: 0.25 percent of range or 0.24 IN, whichever is greater.
 - 4) Resolution: 0.1 percent of span or 0.08 IN, whichever is greater.
 - 5) Display: Four-digit LED or LCD scalable to engineering units with selectable decimal point.
 - 6) Temperature: -5 to 122 DegF.

- 7) Humidity: 95 percent noncondensing.
- 8) Memory: EEPROM (non-volitile).
- 9) Keypad programmer.

PART 3 - EXECUTION

3.1 INSTALLATION

- A. Wherever feasible, use bottom entry for all conduit entry to instruments and junction boxes.
- B. Install electrical components per Division 16.
- C. Panel-Mounted Instruments:
 - 1. Mount and wire so removal or replacement may be accomplished without interruption of service to adjacent devices.
 - 2. Locate all devices mounted inside enclosures so terminals and adjustment devices are readily accessible without use of special tools and with terminal markings clearly visible.

3.2 FIELD QUALITY CONTROL

- A. Maintain accurate daily log of all startup activities, calibration functions, and final setpoint adjustments.
 - 1. Documentation requirements include the utilization of the forms located at the end of this Specification Section.
 - a. Loop Check-out Sheet.
 - Instrument Certification Sheet.
 - Final Control Element Certification Sheet.

B. Instrumentation Calibration:

- 1. Verify that all instruments and control devices are calibrated to provide the performance required by the Contract Documents.
- 2. Calibrate all field-mounted instruments, other than local pressure and temperature gages, after the device is mounted in place to assure proper installed operation.
- 3. Calibrate in accordance with the manufacturer's specifications.
- 4. Bench calibrate pressure and temperature gages.
 - a. Field mount gage within seven (7) days of calibration.
- 5. Check the calibration of each transmitter and gage across its specified range at 0, 25, 50, 75, and 100 percent.
 - a. Check for both increasing and decreasing input signals to detect hysteresis.
- Replace any instrument which cannot be properly adjusted.
- 7. Stroke control valves with clean dry air to verify control action, positioner settings, and solenoid functions.
- 8. Calibration equipment shall be certified by an independent agency with traceability to NIST.
 - Certification shall be up-to-date.
 - Use of equipment with expired certifications shall not be permitted.
- 9. Calibration equipment shall be at least three (3) times more accurate as the device being calibrated.
- C. Loop check-out requirements are as follows:
 - 1. Check control signal generation, transmission, reception and response for all control loops under simulated operating conditions by imposing a signal on the loop at the instrument connections.
 - a. Use actual signals where available.
 - b. Closely observe controllers, indicators, transmitters, HMI displays, recorders, alarm and trip units, remote setpoints, ratio systems, and other control components.
 - 1) Verify that readings at all loop components are in agreement.
 - 2) Make corrections as required.
 - a) Following any corrections, retest the loop as before.

- 2. Stroke all control valves, cylinders, drives and connecting linkages from the local control station and from the control room operator interface.
- 3. Check all interlocks to the maximum extent possible.
- 4. In addition to any other as-recorded documents, record all setpoint and calibration changes on all affected Contract Documents and turn over to the Owner.
- D. Provide verification of system assembly, power, ground, and I/O tests.
- E. Verify existence and measure adequacy of all grounds required for instrumentation and controls.

END OF SECTION

SECTION 16010 ELECTRICAL: BASIC REQUIREMENTS

PART 1 - GENERAL

1.1 SUMMARY

- A. Section Includes:
 - 1. Basic requirements for electrical systems.

1.2 QUALITY ASSURANCE

- A. Referenced Standards:
 - 1. Aluminum Association (AA).
 - 2. American Iron and Steel Institute (AISI).
 - 3. ASTM International (ASTM):
 - A123, Standard Specification for Zinc (Hot-Dip Galvanized) Coatings on Iron and Steel Products.
 - A153, Standard Specification for Zinc Coating (Hot-Dip) on Iron and Steel Hardware.
 - 4. ETL Testing Laboratories (ETL).
 - 5. Institute of Electrical and Electronics Engineers, Inc. (IEEE):
 - a. C2, National Electrical Safety Code (NESC).
 - 6. National Electrical Manufacturers Association (NEMA):
 - a. 250, Enclosures for Electrical Equipment (1000 Volts Maximum).
 - 7. National Fire Protection Association (NFPA):
 - a. 70, National Electrical Code (NEC).
 - Underwriters Laboratories, Inc. (UL).
- B. Where UL test procedures have been established for the product type, use UL or ETL approved electrical equipment and provide with the UL or ETL label.

1.3 DEFINITIONS

- A. For the purposes of providing materials and installing electrical work the following definitions shall be used.
 - 1. Outdoor area: Exterior locations where the equipment is normally exposed to the weather and including below grade structures, such as vaults, manholes, handholes and in-ground pump stations.
 - 2. Architecturally finished interior area: Offices, laboratories, conference rooms, restrooms, corridors and other similar occupied spaces.
 - 3. Non-architecturally finished interior area: Pump, chemical, mechanical, electrical rooms and other similar process type rooms.
 - 4. Highly corrosive and corrosive area: Areas identified on the Drawings where there is a varying degree of spillage or splashing of corrosive materials such as water, wastewater or chemical solutions; or chronic exposure to corrosive, caustic or acidic agents, chemicals, chemical fumes or chemical mixtures.
 - 5. Hazardous areas: Class I, II or III areas as defined in NFPA 70.
 - 6. Shop fabricated: Manufactured or assembled equipment for which a UL test procedure has not been established.

1.4 SUBMITTALS

- A. Shop Drawings:
 - 1. General requirements:
 - a. Provide manufacturer's technical information on products to be used, including product descriptive bulletin.
 - b. Include data sheets that include manufacturer's name and product model

number.

- 1) Clearly identify all optional accessories.
- c. Acknowledgement that products are UL or ETL listed or are constructed utilizing UL or ETL recognized components.
- d. Manufacturer's delivery, storage, handling and installation instructions.
- e. Product installation details.
- f. See individual specification sections for any additional requirements.

1.5 DELIVERY, STORAGE, AND HANDLING

A. Protect nameplates on electrical equipment to prevent defacing.

1.6 AREA DESIGNATIONS

- A. Designation of an area will determine the NEMA rating of the electrical equipment enclosures, types of conduits and installation methods to be used in that area.
 - Outdoor areas:
 - a. Wet.
 - b. Also, corrosive and/or hazardous when specifically designated on the Drawings or in the Specifications.
 - 2. Indoor areas:
 - a. Dry.
 - b. Also, wet, corrosive and/or hazardous when specifically designated on the Drawings or in the Specifications.

PART 2 - PRODUCTS

2.1 ACCEPTABLE MANUFACTURERS

- A. Subject to compliance with the Contract Documents, refer to specific Division 16 Specification Sections and specific material paragraphs below for acceptable manufacturers.
- B. Submit request for substitution in accordance with Specification Section 01640.
- C. Provide all components of a similar type by one (1) manufacturer.

2.2 MATERIALS

- A. Electrical Equipment Support Pedestals and/or Racks:
 - 1. Approved manufacturers:
 - a. Modular strut:
 - 1) Unistrut Building Systems.
 - 2) B-Line.
 - 3) Globe Strut.
 - 2. Material requirements:
 - a. Modular strut:
 - 1) Galvanized steel: ASTM A123 or ASTM A153.
 - 2) Stainless steel: AISI Type 316.
 - 3) PVC coated galvanized steel: ASTM A123 or ASTM A153 and 20 mil PVC coating.
 - 4) Aluminum: AA Type 6063-T6.
 - b. Mounting hardware:
 - 1) Galvanized steel.
 - 2) Stainless steel.
 - c. Anchorage per Specification Section 05505.
- B. Field touch-up of galvanized surfaces.
 - 1. Zinc-rich primer.
 - a. One (1) coat, 3.0 mils, ZRC by ZRC Products.

- C. Subject to compliance with the Contract Documents, the following manufacturers of wire are acceptable:
 - 1. Building wire, power and control cable and multiplex cable:
 - a. American Insulated Wire Corporation.
 - b. General Cable.
 - c. Manhattan/CDT.
 - d. Southwire Company.
 - 2. Instrumentation cable:
 - a. Analog cable:
 - 1) Alpha Wire Corporation.
 - 2) American Insulated Wire Corporation.
 - 3) Belden CDT Inc.
 - 4) General Cable.
 - 5) Manhattan/CDT.
 - 3. Wire connectors:
 - a. Burndy Corporation.
 - b. Buchanan.
 - c. Ideal.
 - d. Ilsco.
 - e. 3M Co.
 - f. Teledyne Penn Union.
 - g. Thomas and Betts.
 - h. Phoenix Contact.
 - 4. Insulating and color coding tape:
 - a. 3M Co.
 - b. Plymouth Bishop Tapes.
 - c. Red Seal Electric Co.

D. Building Wire:

- 1. Conductor shall be copper with 600 V rated insulation.
- 2. Conductors shall be stranded, except for conductors used in lighting and receptacle circuits which may be stranded or solid.
- Surface mark with manufacturer's name or trademark, conductor size, insulation type and UL label.
- 4. Conform to NEMA/ICEA WC 70/S-95-658 and UL 83 for type THHN/THWN and THHN/THWN-2 insulation.
- 5. Conform to NEMA/ICEA WC 70/S-95-658 and UL 44 for type XHHW-2 insulation.

E. Power Cable:

- 1. Conductor shall be copper with 600 V rated insulation.
- Surface mark with manufacturer's name or trademark, conductor size, insulation type and UL label.
- 3. Conform to NEMA/ICEA WC 70/S-95-658 and UL 83 and UL 1277 for type THHN/THWN insulation with an overall PVC jacket.
- 4. Number of conductors as required, including a bare ground conductor.
- 5. Individual conductor color coding:
 - a. ICEA Method 4.
 - b. See PART 3 of this Specification Section for additional requirements.

F. Control Cable:

- 1. Conductor shall be copper with 600 V rated insulation.
- Surface mark with manufacturer's name or trademark, conductor size, insulation type and UL label.
- 3. Conform to NEMA/ICEA WC 57/S-73-532 and UL 83 and UL 1277 for type THHN/THWN insulation with an overall PVC jacket.
- 4. Number of conductors as required, provided with or without bare ground conductor of the same AWG size.
 - a. When a bare ground conductor is not provided, an additional insulated conductor

shall be provided and used as the ground conductor (e.g., 6/c No. 14 w/g and 7/c No. 14 are equal).

- 5. Individual conductor color coding:
 - a. NEMA/ICEA Method 1, Table E-2.
 - b. See Part 3 of this Specification for additional requirements.

G. Electrical Equipment Control Wire:

- 1. Conductor shall be copper with 600 V rated insulation.
- 2. Conductors shall be stranded.
- Surface mark with manufacturer's name or trademark, conductor size, insulation type and UL label.
- 4. Conform to UL 44 for Type SIS insulation.
- 5. Conform to UL 83 for Type MTW insulation.

H. Instrumentation Cable:

- Surface mark with manufacturer's name or trademark, conductor size, insulation type and UL label.
- 2. Analog cable:
 - a. Tinned copper conductors.
 - b. 600 V PVC insulation with PVC jacket.
 - c. Twisted with 100 percent foil shield coverage with drain wire.
 - d. Six (6) twists per foot minimum.
 - e. Individual conductor color coding: ICEA Method 1, Table K-2.

I. Wire Connectors:

- 1. Twist/screw on type:
 - a. Insulated pressure or spring type solderless connector.
 - b. 600 V rated.
 - Ground conductors: Conform to UL 486C and/or UL 467 when required by local codes.
 - d. Phase and neutral conductors: Conform to UL 486C.
- 2. Compression and mechanical screw type:
 - a. 600 V rated.
 - b. Ground conductors: Conform to UL 467.
 - c. Phase and neutral conductors: Conform to UL 486A.
- 3. Terminal block type:
 - a. High density, screw-post barrier-type with white center marker strip.
 - b. 600 V and ampere rating as required, for power circuits.
 - c. 600 V, 20 ampere rated for control circuits.
 - d. 300 V, 15 ampere rated for instrumentation circuits.
 - e. Conform to NEMA ICS 4 and UL 486A.

J. Insulating and Color Coding Tape:

- 1. Pressure sensitive vinyl.
- 2. Premium grade.
- 3. Heat, cold, moisture, and sunlight resistant.
- 4. Thickness, depending on use conditions: 7, 8.5, or 10 mil.
- 5. For cold weather or outdoor location, tape must also be all-weather.
- 6. Color:
 - a. Insulating tape: Black.
 - b. Color coding tape: Fade-resistant color as specified herein.
- 7. Comply with UL 510.
- K. Pulling Lubricant: Cable manufacturer's standard containing no petroleum or other products which will deteriorate insulation.
- L. Permitted Usage of Insulation Types:
 - 1. Type XHHW-2:
 - Building wire and power and control cable in architectural and nonarchitectural finished areas.

- b. Building wire and power and control cable in conduit below grade.
- 2. Type THHN/THWN and THHN/THWN-2:
 - a. Building wire and power and control cable No. 8 AWG and smaller in architectural and non-architectural finished areas.
- 3. Type SIS and MTW:
 - a. For the wiring of control equipment within control panels and field wiring of control equipment within switchgear, switchboards, motor control centers.

M. Conductor Size Limitations:

- 1. Feeder and branch power conductors shall not be smaller than No. 12 AWG unless otherwise indicated on the Drawings.
- 2. Control conductors shall not be smaller than No. 14 AWG unless otherwise indicated on the Drawings.
- 3. Instrumentation conductors shall not be smaller than No. 18 AWG unless otherwise indicated on the Drawings.

N. Building wire:

	240 V, 208 V, 240/120 V,	480 V,
	208/120 V	480/277 V
Phase 1	Black	Brown
Phase 2	Red *	Orange
Phase 3	Blue	Yellow
Neutral	White	White or Gray
Ground	Green	Green

^{*} Orange when it is a high leg of a 120/240 V Delta system.

- a. Conductors No. 6 AWG and smaller: Insulated phase, neutral and ground conductors shall be identified by a continuous colored outer finish along its entire length.
- b. Conductors larger than No. 6 AWG:
 - 1) Insulated phase and neutral conductors shall be identified by one (1) of the following methods:
 - a) Continuous colored outer finish along its entire length.
 - b) 3 IN of colored tape applied at the termination.
 - 2) Insulated grounding conductor shall be identified by one (1) of the following methods:
 - a) Continuous green outer finish along its entire length.
 - b) Stripping the insulation from the entire exposed length.
 - c) Using green tape to cover the entire exposed length.
 - The color coding shall be applied at all accessible locations, including but not limited to: Junction and pull boxes, wireways, manholes and handholes.
- 2. Power cables ICEA Method 4 with:
 - a. Phase and neutral conductors identified with 3 IN of colored tape, per the Table herein, applied at the terminations.
 - b. Ground conductor: Bare.
- 3. Control cables NEMA/ICEA Method 1, Table E-2:
 - a. When a bare ground is not provided, one (1) of the colored insulated conductors shall be re-identified by stripping the insulation from the entire exposed length or using green tape to cover the entire exposed length.
 - b. When used in power applications the colored insulated conductors used as phase and neutral conductors may have to be re-identified with 3 IN of colored tape, per the Table herein, applied at the terminations.
- O. Install all wiring in raceway unless otherwise indicated on the Drawings.
- P. Feeder, branch, control and instrumentation circuits shall not be combined in a raceway, cable tray, junction or pull box, except as permitted in the following:

- 1. Where specifically indicated on the Drawings.
- 2. Where field conditions dictate and written permission is obtained from the Engineer.
- 3. Control circuits shall be isolated from feeder and branch power and instrumentation circuits but combining of control circuits is permitted.
 - a. The combinations shall comply with the following:
 - 1) 12 Vdc, 24 Vdc and 48 Vdc may be combined.
 - 2) 125 Vdc shall be isolated from all other AC and DC circuits.
 - 3) AC control circuits shall be isolated from all DC circuits.
- 4. Instrumentation circuits shall be isolated from feeder and branch power and control circuits but combining of instrumentation circuits is permitted.
 - a. The combinations shall comply with the following:
 - 1) Analog signal circuits may be combined.
 - 2) Digital signal circuits may be combined but isolated from analog signal circuits.
- 5. Multiple branch circuits for lighting, receptacle and other 120 Vac circuits are allowed to be combined into a common raceway.
 - a. Contractor is responsible for making the required adjustments in conductor and raceway size, in accordance with all requirements of the NFPA 70, including but not limited to:
 - 1) Up sizing conductor size for required ampacity de-ratings for the number of current carrying conductors in the raceway.
 - 2) {The neutral conductor may be shared on sequential circuits (e.g., circuit numbers 1,3,5) if multiple circuit breakers are provided.}{The neutral conductors may not be shared.}
 - 3) Up sizing raceway size for the size and quantity of conductors.
- Q. Ground the drain wire of shielded instrumentation cables at one (1) end only.
 - 1. The preferred grounding location is at the load (e.g., control panel), not at the source (e.g., field mounted instrument).
- R. Splices and terminations for the following circuit types shall be made in the indicated enclosure type using the indicated method.
 - 1. Feeder and branch power circuits:
 - a. Device outlet boxes:
 - 1) Twist/screw on type connectors.
 - b. Junction and pull boxes and wireways:
 - 1) Twist/screw on type connectors for use on No. 8 and smaller wire.
 - 2) Compression, mechanical screw or terminal block or terminal strip type connectors for use on No. 6 AWG and larger wire.
 - c. Motor terminal boxes:
 - 1) Twist/screw on type connectors for use on No. 10 AWG and smaller wire.
 - 2) Insulated mechanical screw type connectors for use on No. 8 AWG and larger wire.
 - d. Manholes or handholes:
 - 1) Twist/screw on type connectors pre-filled with epoxy for use on No. 8 AWG and smaller wire.
 - 2) Watertight compression or mechanical screw type connectors for use on No. 6 AWG and larger wire.
 - 2. Control circuits:
 - a. Junction and pull boxes: Terminal block type connector.
 - b. Manholes or handholes: Twist/screw on type connectors pre-filled with epoxy.
 - c. Control panels and motor control centers: Terminal block or strips provided within the equipment or field installed within the equipment by the Contractor.
 - Instrumentation circuits can be spliced where field conditions dictate and written permission is obtained from the Engineer.
 - Maintain electrical continuity of the shield when splicing twisted shielded conductors.
 - b. Junction and pull boxes: Terminal block type connector.
 - c. Control panels and motor control centers: Terminal block or strip provided within

- the equipment or field installed within the equipment by the Contractor.
- 4. Non-insulated compression and mechanical screw type connectors shall be insulated with tape or hot or cold shrink type insulation to the insulation level of the conductors.
- S. Insulating Tape Usage:
 - 1. For insulating connections of No. 8 AWG wire and smaller: 7 mil vinyl tape.
 - 2. For insulating splices and taps of No. 6 AWG wire or larger: 10 mil vinyl tape.
 - 3. For insulating connections made in cold weather or in outdoor locations: 8.5 mil, all weather vinyl tape.
- T. Subject to compliance with the Contract Documents, the following manufacturers are acceptable:
 - 1. PVC coated rigid metallic conduits and repair kits:
 - a. Occidental Coating Company.
 - b. Perma-Cote.
 - c. Rob-Roy Ind.
 - d. Raychem "GelTek" tape.
 - 2. Rigid non-metallic conduit:
 - a. Carlon.
 - b. Cantex.
 - c. Osburn Associates.
 - 3. Flexible conduit:
 - a. AFC Cable Systems.
 - b. Anamet, Inc.
 - c. Electri-Flex.
 - d. Flexible Metal Hose Company.
 - e. International Metal Hose Company.
 - f. Triangle PWC Inc.
 - g. LTV Steel Company.
 - 4. Conduit fittings and accessories:
 - a. Appleton.
 - b. Carlon.
 - c. Cantex.
 - d. Crouse-Hinds.
 - e. Killark.
 - f. Osburn Associates.
 - g. OZ Gedney Company.
 - h. RACO.
 - i. Steel City.
 - . Thomas and Betts.
 - 5. Support systems:
 - a. Unistrut Building Systems.
 - b. B-Line Systems Inc.
 - c. Kindorf.
 - d. Minerallac Fastening Systems.
 - e. Caddy.
 - 6. Outlet, pull and junction boxes:
 - a. Appleton Electric Co.
 - b. Crouse-Hinds.
 - c. Killark.
 - d. O-Z/Gedney.
 - e. Steel City.
 - f. Raco.
 - g. Bell.
 - h. Hoffman Engineering Co.
 - i. Wiegmann.
 - B-Line Circle AW.

- k. Adalet.
- 1. Rittal.
- U. PVC-Coated Rigid Steel Conduit (PVC-RGS):
 - 1. Nominal 40 mil Polyvinyl Chloride Exterior Coating:
 - Coating: Bonded to hot-dipped galvanized rigid steel conduit conforming to NEMA/ANSI C80.1.
 - b. The bond between the PVC coating and the conduit surface: Greater than the tensile strength of the coating.
 - 2. Nominal 2 mil, minimum, urethane interior coating.
 - 3. Urethane coating on threads.
 - 4. Conduit: Epoxy prime coated prior to application of PVC and urethane coatings.
 - 5. Female Ends:
 - a. Have a plastic sleeve extending a minimum of 1 pipe diameter or 2 IN, whichever is less beyond the opening.
 - b. The inside diameter of the sleeve shall be the same as the outside diameter of the conduit to be used with it.
 - 6. Standards: NEMA/ANSI C80.1, UL 6, NEMA RN 1.
- V. Schedules 40 (PVC-40) and 80 (PVC-80):
 - 1. Polyvinyl-chloride (PVC) plastic compound which includes inert modifiers to improve weatherability and heat distribution.
 - 2. Rated for direct sunlight exposure.
 - 3. Fire retardant and low smoke emission.
 - 4. Shall be suitable for use with 90 DegC wire and shall be marked "maximum 90 DegC".
 - 5. Standards: NEMA TC 2, UL 651.
- W. PVC-Coated Flexible Galvanized Steel (liquid-tight) Conduit (FLEX-LT):
 - Core formed of continuous, spiral wound, hot-dip galvanized steel strip with successive convolutions securely interlocked.
 - 2. Extruded PVC outer jacket positively locked to the steel core.
 - 3. Liquid and vaportight.
 - 4. Standard: UL 360.
- X. Fittings for Use with PVC-RGS:
 - 1. General:
 - a. In hazardous locations listed for use in Class I, Groups C and D locations.
 - 2. Locknuts:
 - a. Threaded steel or malleable iron.
 - b. Gasketed or non-gasketed.
 - c. Grounding or non-grounding type.
 - 3. Bushings:
 - a. Threaded, insulated metallic.
 - b. Grounding or non-grounding type.
 - 4. Hubs: Threaded, insulated and gasketed metallic for raintight connection.
 - 5. Couplings:
 - a. Threaded straight type: Same material and finish as the conduit with which they are used on.
 - b. Threadless type: Gland compression or self-threading type, concrete tight.
 - 6. Unions: Threaded galvanized steel or zinc plated malleable iron.
 - 7. Conduit bodies (ells and tees):
 - a. Body: Zinc plated cast iron or cast copper free aluminum with threaded hubs.
 - b. Standard and mogul size.
 - c. Cover:
 - 1) Clip-on type with stainless steel screws.
 - 2) Gasketed or non-gasketed galvanized steel, zinc plated cast iron or cast copper free aluminum.
- 8. Conduit bodies (round):
 - a. Body: Zinc plated cast iron or cast copper free aluminum with threaded hubs.

- b. Cover: Threaded screw on type, gasketed, galvanized steel, zinc plated cast iron or cast copper free aluminum.
- 9. Sealing fittings:
 - a. Body: Zinc plated cast iron or cast copper free aluminum with threaded hubs.
 - b. Standard and mogul size.
 - c. With or without drain and breather.
 - d. Fiber and sealing compound: UL listed for use with the sealing fitting.
- 10. Hazardous location flexible coupling (HAZ-FLEX):
 - a. Liquid tight and arc resistant.
 - b. Electrically conductive so no bonding jumper is required.
 - c. Dry and wet areas:
 - 1) Bronze braided covering over flexible brass core.
 - 2) Bronze end fittings.
 - 3) Zinc-plated steel or malleable iron unions and nipples.
 - d. Corrosive areas:
 - 1) Stainless steel braided covering over flexible stainless steel core.
 - 2) Stainless steel end fittings.
 - 3) Aluminum unions and nipples.
- 11. Service entrance head:
 - a. Malleable iron, galvanized steel or copper free aluminum.
 - b. Insulated knockout cover for use with a variety of sizes and number of conductors.
- 12. Expansion couplings:
 - a. 2 IN nominal straight-line conduit movement in either direction.
 - b. Galvanized steel with insulated bushing.
 - c. Gasketed for wet locations.
 - d. Internally or externally grounded.
- 13. Expansion/deflection couplings:
 - a. 3/4 IN nominal straight-line conduit movement in either direction.
 - b. 30-degree nominal deflection from the normal in all directions.
 - c. Metallic hubs, neoprene outer jacket and stainless steel jacket clamps.
 - d. Internally or externally grounded.
 - e. Watertight, raintight and concrete tight.
- 14. Standards: UL 467, UL 514B, UL 886. Y.

Fittings for Use with FLEX-LT:

- 1. Connector:
 - a. Straight or angle type.
 - b. Metal construction, insulated and gasketed.
 - c. Composed of locknut, grounding ferrule and gland compression nut.
 - d. Liquid tight.
- 2. Standards: UL 467, UL 514B.
- Z. Fittings for Use with Rigid Non-Metallic PVC Conduit:
 - 1. Coupling, adapters and conduit bodies:
 - a. Same material, thickness, and construction as the conduits with which they are used.
 - b. Homogeneous plastic free from visible cracks, holes or foreign inclusions.
 - c. Bore smooth and free of blisters, nicks or other imperfections which could damage the conductor.
 - 2. Solvent cement for welding fittings shall be supplied by the same manufacturer as the conduit and fittings.
 - 3. Standards: ASTM D2564, NEMA TC 3, UL 651, UL 514B. AA.

Weather and Corrosion Protection Tape:

- 1. PVC based tape, 10 mils thick.
- 2. Protection against moisture, acids, alkalis, salts and sewage and suitable for direct bury.
- 3. Used with appropriate pipe primer.

BB. NEMA 4X Rated (metallic):

- 1. Body and cover: 14 GA Type 316 stainless steel.
- 2. Seams continuously welded and ground smooth.
- 3. No knockouts.
- 4. External mounting flanges.
- 5. Hinged door and stainless steel screws and clamps.
- 6. Door with oil-resistant gasket.

CC. Miscellaneous Accessories:

- 1. Rigid handles for covers larger than 9 SF or heavier than 25 LBS.
- 2. Split covers when heavier than 25 LBS.
- 3. Weldnuts for mounting optional panels and terminal kits.
- 4. Terminal blocks: Screw-post barrier-type, rated 600 volt and 20 ampere minimum.

DD. Standards: NEMA 250, UL 50.

- EE. Multi-conduit Surface or Trapeze Type Support and Pull or Junction Box Supports:
 - 1. Material requirements.
 - a. Galvanized steel: ASTM A123 or ASTM A153.
 - b. Stainless steel: AISI Type 316.
 - c. PVC coat galvanized steel: ASTM A123 or ASTM A153 and 20 mil PVC coating.

FF. Single Conduit and Outlet Box Support Fasteners:

- 1. Material requirements:
 - a. Zinc plated steel.
 - b. Stainless steel.
 - c. Malleable iron.
 - d. PVC coat malleable iron or steel: 20 mil PVC coating.
 - e. Steel protected with zinc phosphate and oil finish.

GG. Sleeves, smoke and fire stop fitting through walls and floors:

1. See Specification Section 01800.

PART 3 - EXECUTION

3.1 INSTALLATION

- A. Install and wire all equipment, including prepurchased equipment, and perform all tests necessary to assure conformance to the Drawings and Specification Sections and ensure that equipment is ready and safe for energization.
- B. Install equipment in accordance with the requirements of:
 - 1. NFPA 70.
 - 2. IEEE C2.
 - 3. The manufacturer's instructions.
- C. In general, conduit routing is not shown on the Drawings.
 - 1. The Contractor is responsible for routing all conduits including those shown on one-line and control block diagrams and home runs shown on floor plans.
 - 2. Conduit routings and stub-up locations that are shown are approximate; exact routing to be as required for equipment furnished and field conditions.
- D. When complete branch circuiting is not shown on the Drawings:
 - 1. A homerun indicating panelboard name and circuit number will be shown and the circuit number will be shown adjacent to the additional devices (e.g., light fixture and receptacles) on the same circuit.
- 2. The Contractor is to furnish and install all conduit and conductors required for proper operation of the circuit.
- 3. The indicated home run conduit and conductor size shall be used for the entire branch

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- circuit.
- 4. See Specification Section 16120 for combining multiple branch circuits in a common conduit.
- E. Do not use equipment that exceed dimensions or reduce clearances indicated on the Drawings or as required by the NFPA 70.
- F. Install equipment plumb, square and true with construction features and securely fastened.
- G. Install electrical equipment, including pull and junction boxes, minimum of 6 IN from process, gas, air and water piping and equipment.
- H. Install equipment so it is readily accessible for operation and maintenance, is not blocked or concealed and does not interfere with normal operating and maintenance requirements of other equipment.
- I. Device Mounting Schedule:
 - 1. Unless indicated otherwise on the Drawings, mounting heights are as indicated below:
 - a. Light switch (to center): 48 IN.
 - b. Receptacle in architecturally finished areas (to center): 18 IN.
 - c. Receptacle on exterior wall of building (to center): 18 IN.
 - d. Receptacle in non-architecturally finished areas (to center): 48 IN.
 - e. Telephone outlet in architecturally finished areas (to center): 18 IN.
 - f. Telephone outlet for wall-mounted phone (to center): 54 IN.
 - g. Safety switch (to center of operating handle): 54 IN.
 - h. Separately mounted motor starter (to center of operating handle): 54 IN.
 - i. Pushbutton or selector switch control station (to center): 48 IN.
 - j. Panelboard (to top): 72 IN.
- J. Avoid interference of electrical equipment operation and maintenance with structural members, building features and equipment of other trades.
 - 1. When it is necessary to adjust the intended location of electrical equipment, unless specifically dimensioned or detailed, the Contractor may {make adjustments of up to 6 IN in equipment location with the Engineer's approval.} {make adjustments in equipment locations in accordance with the following without obtaining the Engineer's approval:}
 - a. 1 FT at grade, floor and roof level in any direction in the horizontal plane.
 - b. {{1 FT on walls in a horizontal direction within the vertical plane.
 - c. Changes in equipment location exceeding those defined above require the Engineer's approval.
- K. Provide electrical equipment support system per the following area designations:
 - 1. Dry areas:
 - Galvanized system consisting of galvanized steel channels and fittings, nuts and hardware.
 - b. Field touch-up cut ends and scratches of galvanized components with the specified primer during the installation, before rust appears.
 - 2. Wet areas:
 - a. PVC coated steel system consisting of PVC coated steel channels and fittings with stainless steel nuts and hardware.
 - 3. Corrosive areas:
 - a. PVC coated steel system consisting of PVC coated steel channels and fittings with stainless steel nuts and hardware.
 - 4. Highly corrosive areas:
 - a. PVC coated steel system consisting of PVC coated steel channels and fittings with stainless steel nuts and hardware.
 - L. Provide all necessary anchoring devices and supports rated for the equipment load based on dimensions and weights verified from approved submittals, or as recommended by the manufacturer.
 - 1. Do not cut, or weld to, building structural members.

- 2. Do not mount safety switches or other equipment to equipment enclosures, unless enclosure mounting surface is properly braced to accept mounting of external equipment.
- M. Provide corrosion resistant spacers to maintain 1/4 IN separation between metallic equipment and/or metallic equipment supports and mounting surface in wet areas, on below grade walls and on walls of liquid containment or processing areas such as Basins, Clarifiers, Digesters, Reservoirs, etc.
- N. Do not place equipment fabricated from aluminum in direct contact with earth or concrete.
- O. Screen or seal all openings into equipment mounted outdoors to prevent the entrance of rodents and insects.
- P. Do not use materials that may cause the walls or roof of a building to discolor or rust.
- Q. Identify electrical equipment and components in accordance with Specification Section 10400.

3.2 FIELD QUALITY CONTROL

- A. Verify exact rough-in location and dimensions for connection to electrified equipment, provided by others.
- B. Replace equipment and systems found inoperative or defective and re-test.
- C. The protective coating integrity of support structures and equipment enclosures shall be maintained.
 - 1. Repair galvanized components utilizing a zinc rich paint.
 - Repair painted components utilizing touch up paint provided by or approved by the manufacturer.
 - 3. Repair PVC coated components utilizing a patching compound, of the same material as the coating, provided by the manufacturer of the component.
 - 4. Repair surfaces which will be inaccessible after installation prior to installation.
- D. Replace nameplates damaged during installation.

END OF SECTION

SECTION 16060 GROUNDING

PART 1 - GENERAL

1.1 SUMMARY

- A. Section Includes:
 - 1. Material and installation requirements for grounding system(s).

1.2 QUALITY ASSURANCE

- A. Referenced Standards:
 - 1. ASTM International (ASTM):
 - a. B8, Standard Specification for Concentric-Lay-Stranded Copper Conductors, Hard, Medium-Hard, or Soft.
 - 2. Institute of Electrical and Electronics Engineers, Inc. (IEEE):
 - a. 837, Standard for Qualifying Permanent Connections Used in Substation Grounding.
 - 3. National Fire Protection Association (NFPA):
 - a. 70, National Electrical Code (NEC).
 - 1) Article 250, Grounding and Bonding.
 - 2) Article 610, Cranes and Hoists.
 - 3) Article 620, Elevators, Dumbwaiters, Escalators, Moving Walks, Platform Lifts, and Stairway Chairlifts.
 - 4. Underwriters Laboratories, Inc. (UL):
 - a. 467, Grounding and Bonding Equipment.
- B. Assure ground continuity is continuous throughout the entire Project.

1.3 SUBMITTALS

- A. Shop Drawings:
 - 1. See Specification Section 01340 for requirements for the mechanics and administration of the submittal process.
 - 2. Product technical data.
 - a. Provide submittal data for all products specified in PART 2 of this Specification Section except:
 - 1) Grounding clamps, terminals and connectors.
 - 2) Exothermic welding system.
 - b. See Specification Section 16010 for additional requirements.

PART 2 - PRODUCTS

2.1 ACCEPTABLE MANUFACTURERS

- A. Subject to compliance with the Contract Documents, the following manufacturers are acceptable:
 - 1. Ground rods and bars and grounding clamps, connectors and terminals:
 - a. Burndy.
 - b. Harger Lightning Protection.
 - c. Heary Brothers.
 - d. Joslyn.
 - e. Robbins Lightning Protection.
 - f. Thomas & Betts (Blackburn).
 - g. Thompson.
 - 2. Exothermic weld connections:
 - a. Erico Products Inc., Cadweld.
 - b. Harger Lightning Protection.

- c. Thermoweld.
- 3. Prefabricated composite test stations:
 - a. Quazite Composolite.
 - b. Armoreast Products Company.

2.2 COMPONENTS

- A. Wire and Cable:
 - 1. Bare conductors: Soft drawn stranded copper meeting ASTM B8.
 - 2. Insulated conductors: Color coded green, per Specification Section 16120.
- B. Ground Bars:
 - 1. Solid copper:
 - a. 1/4 IN thick.
 - b. 2 or 4 IN wide.
 - c. 24 IN long minimum in main service entrance electrical rooms, 12 IN long elsewhere.
 - 2. Predrilled grounding lug mounting holes.
 - 3. Stainless steel or galvanized steel mounting brackets.
 - 4. Insulated standoffs.
- C. Ground Rods:
 - 1. 3/4 IN x 10 FT.
 - 2. Copperclad:
 - a. Heavy uniform coating of electrolytic copper molecularly bonded to a rigid steel core.
 - b. Corrosion resistant bond between the copper and steel.
 - c. Hard drawn for a scar-resistant surface.
- D. Grounding Clamps, Connectors and Terminals:
 - 1. Mechanical type:
 - a. Standards: UL 467.
 - b. High copper alloy content.
 - 2. Compression type for interior locations:
 - a. Standards: UL 467.
 - b. High copper alloy content.
 - c. Non-reversible.
 - d. Terminals for connection to bus bars shall have two bolt holes.
 - 3. Compression type suitable for direct burial in earth or concrete:
 - a. Standards: UL 467, IEEE 837.
 - b. High copper alloy content.
 - c. Non-reversible.
- E. Exothermic Weld Connections:
 - 1. Copper oxide reduction by aluminum process.
 - 2. Molds properly sized for each application.

PART 3 - EXECUTION

3.1 INSTALLATION

- A. General:
 - 1. Install products in accordance with manufacturer's instructions.
 - 2. Size grounding conductors and bonding jumpers in accordance with NFPA 70, Article 250, except where larger sizes are indicated on the Drawings.
 - 3. Remove paint, rust, or other nonconducting material from contact surfaces before making ground connections.
 - 4. Where ground conductors pass through floor slabs or building walls provide non-metallic sleeves and install per Specification Section 01800.
 - 5. Do not splice grounding conductors except at ground rods.
 - 6. Install ground rods and grounding conductors in undisturbed, firm soil.
 - a. Provide excavation required for installation of ground rods and ground conductors.

- Use driving studs or other suitable means to prevent damage to threaded ends of sectional rods.
- c. Unless otherwise specified, connect conductors to ground rods with compressor type connectors or exothermic weld.
- d. Provide sufficient slack in grounding conductor to prevent conductor breakage during backfill or due to ground movement.
- e. Backfill excavation completely, thoroughly tamping to provide good contact between backfill materials and ground rods and conductors.
- 7. Do not use exothermic welding if it will damage the structure the grounding conductor is being welded to.

B. Grounding Electrode System:

- 1. Provide a grounding electrode system in accordance with NFPA 70, Article 250 and as indicated on the Drawings.
- 2. Grounding conductor terminations:
 - a. Ground bars mounted on wall, use compression type terminal and bolt it to the ground bar with two bolts.
 - b. Ground bars in electrical equipment, use compression type terminal and bolt it to the ground bar.
 - c. Piping systems use mechanical type connections.
 - d. Building steel, below grade and encased in concrete, use compression type connector or exothermic weld.
 - e. At all above grade terminations, the conductors shall be labeled per Specification Section 10400.
- 3. Ground ring grounding system:
 - a. Ground ring consists of ground rods and a grounding conductor looped around the structure.
 - b. Placed at a minimum of 10 FT from the structure foundation and 2 FT-6 IN below grade.
 - c. Provide a minimum of four (4) ground rods placed at the corners of the structure and additional rods so that the maximum distance between ground rods does not exceed 50 FT.
 - d. Building/Structure grounding:
 - Bond building/structure metal support columns to the ground ring at all corners of the structure.
 - e. Grounding conductor: Bare conductor, size as indicated on the Drawings.

C. Supplemental Grounding Electrode:

- 1. Provide the following grounding in addition to the equipment ground conductor supplied with the feeder conductors whether or not shown on the Drawings.
- 2. Equipment support rack and pedestals mounted outdoors:
 - a. Connect metallic structure to a ground rod.
 - b. Grounding conductor: #6 AWG minimum.

D. Raceway Bonding/Grounding:

- 1. All metallic conduit shall be installed so that it is electrically continuous.
- 2. All conduits to contain a grounding conductor with insulation identical to the phase conductors, unless otherwise indicated on the Drawings.
- 3. NFPA 70 required grounding bushings shall be of the insulating type.
- 4. Provide double locknuts at all panels.
- 5. Bond all conduit, at entrance and exit of equipment, to the equipment ground bus or lug.
- 6. Provide bonding jumpers if conduits are installed in concentric knockouts.
- 7. Make all metallic raceway fittings and grounding clamps tight to ensure equipment grounding system will operate continuously at ground potential to provide low impedance current path for proper operation of overcurrent devices during possible ground fault conditions.

E. Equipment Grounding:

1. All utilization equipment shall be grounded with an equipment ground conductor.

ADDENDUM 2

- F. Manhole and Handhole Grounding:
 - 1. Provide a ground rod and ground bar, when indicated or as needed, in each manhole and handhole with exposed metal parts.
 - a. Expose a minimum of 4 IN of the rod above the floor for field connections to the rod.
 - 2. Connect all exposed metal parts (e.g., conduits and cable racks) to the ground rod.

3.2 FIELD QUALITY CONTROL

A. Leave grounding system uncovered until observed by Owner.

END OF SECTION

SECTION 13200

WELDED STEEL MIX/STORAGE TANK

PART 1 GENERAL

1.01 SCOPE

- A. This Specification applies to the fabrication and installation of a steel mix/storage tank. Contractor shall furnish a steel tank fabricated in a shop, including coating, deliver, and install the plant on site. Contractor responsibility includes:
 - 1. Design, fabrication, erection, inspection and testing of a welded steel water storage tank in accordance with API 650 latest edition with all appurtenances, braces and structural members. Tank shall include a conical section, 2 feet deep, at the tank bottom and an extension of the tank sidewall of 3 feet to contain the conical section. The bottom of the conical section shall be 1 foot above the tank support slab and shall be provided with a 6 inch outlet for tank drainage.
- B. This specification does not apply to the following items:
 - 1. Site grading and earthwork for a tank site.
 - 2. Corrosion protection for a tank.
 - 3. Disinfection of the tank.

1.02 ABBREVIATIONS

AC Alternating current

ACI American Concrete Institute
API American Petroleum Institute
ASTM American Society Testing Materials
AWWA American Water Works Association

CAL/OSHA Cal OSHA
DC Direct current

NEC National Electric Code

NEMA National Electrical Manufacturer's Association

NMWD North Marin Water District SSPC Steel Structures Painting Council

UBC Uniform Building Code

1.03 REFERENCED CODES AND STANDARDS

- A. Unless otherwise specified herein or shown on the drawings, work under this Specification shall be performed in accordance with the following codes and standards in force on the date of award of the Contract to which this Specification is a part thereof:
 - 1. API 650 Welded Steel tanks for Oil Storage.
 - 2. CAL/OSHA Title 8, Construction Safety Orders.
- 1.04 TANK and TANK FOUNDATION DESIGN
- A. Contractor shall provide structural calculation and construction drawings for the tank and

- the underlying concrete slab and soil foundation. Calculations and foundations shall be prepared by and stamped by a registered civil or structural engineer.
- B. Roof shall have a slope of 2-inch per foot. The roof shall be supported so that it does not bow under its design dead loads or allow ponding of water.
- C. Tank, concrete slab, and foundation design shall be coordinated into a single strucutural D
- D. Structural calculations and construction drawings shall serve as the basis for obtaining a building permit to construct the tank. In addition the calculations and drawings shall be submitted to the Engineer for review and approval.

1.05. DESIGN

A. Criteria:

20,000 gallons1 Operating capacity Diameter 13 feet-8 inches minimum Roof load 25 psf Wind velocity 100 mph **Exposure** C 1.25 Important factor I_w Lowest, one-day mean ambient temperature 35 degree Fahrenheit Allowable bearing pressure 3.000 psf² 0.65 S_s mapped maximum spectral response 2.008 acceleration parameter, 1 second S₁, mapped maximum spectral response 0.784 acceleration parameter, 0.2 second F_a, acceleration based site coefficient 1.0

 F_a , acceleration based site coefficient 1.0 F_v , velocity based site coefficient 1.5 R_{wl} , force reduction factor 4 R_{wc} , force reduction coefficient 2 Project location Lat: 37° 38′ 2.67"; Long: 122° 07′ 48.5"

Project location
1-below tank overflow

2- this value may be increased by 33% to include wind or seismic loads

1.06 SUBMITTALS AND APPROVALS

A. Working Drawings

- 1. Upon award of the Contract, the Contractor shall submit, as soon as practical, two sets of reproducible drawings and calculations for approval by the Engineer, which shall include:
 - a. Complete engineering and design computations for the tank, appurtenances and tank foundation, including seismic computations.
 - b. Structural steel cutting and fabrication plans.
 - c. Complete shop and field erection drawings with details showing the location,

- size, shape, thickness and grade of all structural components, including accessories and appurtenances.
- d. Welding procedures and details.
- e. Catalog cuts, including descriptions of standard manufactured items.
- B. The Contractor shall allow at least one week for submitted drawings to be in the possession of the Engineer for correction or approval.
 - 1. The Engineer shall return one of the two sets showing changes or approval. If the drawings are not approved, they shall be corrected and resubmitted promptly.
- C. Any change shall be made on any drawing only after it has been approved by the Engineer, except at the Engineer's direction.
- D. Changes made necessary by field conditions shall be submitted for approval.
- E. The Contractor shall purchase materials and equipment and begin fabrication required under the Contract only after the drawings have been approved by the Engineer.
- F. The Contractor must furnish an affidavit of compliance stating that the work and materials furnished meet the requirements of this Specification.
- G. Certified copies of mill test reports for all structural steel components shall be submitted to the Engineer.
- H. If field welding is required for changes to the drawings or because the tank fails to meet these specifications then the Contractor shall provide the Engineer with welder qualifications two full working days before the welder is to begin work. The Engineer shall reserve the right to approve or reject any welders.

Part 2 PRODUCTS

2.01 GENERAL

A. Unless otherwise specified, materials and construction shall conform to API 650. Steel plates shall conform to ASTM A36 and structural shapes shall conform to ASTM A36. Submerged bolts shall be Type 304 stainless steel and all other bolts shall be galvanized or zinc coated.

2.02 SHELL

- A. Shell plates shall be cold rolled to the tank radius prior to the removal of mill scale.
- B. Horizontal and vertical joints shall be butt welded on each side with full penetration.
- C. If structural bracing of the shell is required, these members shall only be placed on the inside of the shell.
- D. Shell plates shall include all vertical plates.

2.03 ACCESSORIES

- A. Shell manholes
 - 1. Shell manholes shall be 24 inches in diameter and shall be hinged to the shell and have a D-shaped flush type cleanout reinforcement doubler design.

B. Pipe connections

- 1. Pipe connections shall be provided as per API 650.
- 2. Penetrations of shell not be less than 12 inches clear above bottom.
- 3. Inlet and outlet nozzles shall be sized for clear inside diameters.
- 4. Nozzles shall be designed to support line-sized flanged AWWA C504 butterfly valves.

C. Overflow

1. The tank shall have an overflow as specified on the drawings.

D. External ladder

- 1. Exterior ladder
 - a. the tank shall have one exterior ladder meeting the requirements of API 650. Exterior ladder shall be accessible from the tank base and shall extend to the tank top and allow hand support for roof access.
 - b. The exterior ladder shall be provided with a Saf-T-Pivot dismount section as manufactured by North Safety Products or equal and shall conform to the requirements of OSHA climbing safety regulations
 - c. The exterior ladder shall be constructed ASTM A36 steel.

E. Roof hatch

- 1. Provide steel hinges and a locking hasp
- 2. The hatch opening shall have a4-inch high curb and the hatch cover shall lap the curb by 2 inches.
- 3. The roof hatch shall b located over the interior ladder.
- 4. Shell manholes shall be 24 inches in diameter and shall be hinged to the shell and have a D-shaped flush type cleanout reinforcement doubler design.

F. Vent

- 1. Provide a 6" nozzle at the roof center for venting foul gasses.
- G. Fibrous Pad.
 - 1. To ensure uniform bearing of the tank on the concrete foundation, a non-combustible, flexible, fibrous pad shall be inserted between the tank bottom and the foundation surface, covering the entire portion of the foundation under the tank base.
 - 2. The fibrous pad shall conform to ASTM D1751
- H. Girders, rafters, and columns shall be designed of standard structural steel shapes or open web beams fabricated from standard structural steel shapes.

2.04. WELDED CONNECTIONS

A. All fabrication shall be joined by welding and no corrosion allowance need be provided to

any parts.

- B. Shell plate joints shall have complete penetration butt welds.
- C. Butt welds subject to secondary stress shall be complete penetration butt welds.

PART 3 EXECUTION

3.01 CONSTRUCTION

- A. General
 - 1. Construction shall conform to API 650.

B. Welding

- 1. All welding shall comply with API 650.
- 2. Contractor certified qualification records of the welders employed for erection shall be reviewed by the Engineer at the start of erection and each time a new welder is employed. If the tank is assembled and welded at a manufacturer's plant, qualification records of the welders shall be provided to the Engineer prior to tank delivery.

3.02 HYDROTESTING

- A. Upon completion of tank fabrication work the storage tank shall be hydro tested.
 - 1. Fill the tank with water to the overflow level. Water shall be furnished by the Owner at no cost to the Contractor. Additional water for retests will be at the Contractor's expense and shall be charged at the current rate in effect in accordance with City regulations.
 - 2. Once the reservoir is completely filled, it shall sit for a period of 24 hours. If no leaks are present, the tank has satisfactorily passed the hydrotest.
 - 3. If leaks are present, repairs shall be made by welding at no additional cost to the District.

3.03 Electrical

- A. The Contractor shall install all electrical equipment to provide a complete system ready for operation at the tank site and as indicated on the District Plans. Electrical work shall be in accordance with the NEC.
 - 1. Conduit, conduit supports and accessories shall be hot-dipped galvanized.
 - 2. All switch, outlet and junction boxes as required by code or convenience shall be deep-cast type with threaded conduit hubs as required for exterior service.
 - 3. Burrs and sharp edges shall be removed.
 - 4. Conduits shall be free of foreign matter and shall be cleaned as necessary prior to pulling wire.
 - 5. Sufficient length shall be left at ends of wires to make connections conveniently to equipment and devices.
 - 6. Terminal lugs shall be solderless-type ring terminal lugs.

7. Equipment enclosures shall be NEMA 3.

3.04 TANK COATING

A. The following or approved equal coating materials shall be used on the interior and exterior surfaces of the tank, including nozzles, access ladder, safety railing and other appurtenances welded to the tank:

	Product	Coating thickness	Application
INTERIOR	Sherwin Williams Phenicon HS	5-6 mils, DFT	1 coat
	Sherwin Williams Phenicon HS	5-6 mils, DFT	1 coat
	FF		
EXTERIOR	Sherwin Williams Macropoxy HS	6 mils DFT, minimum	1 coat
	Sherwin Williams Acrolon 218	6 mils DFT, minimum	1 coat
	Polyurethane		

- B. Surface Preparation.
 - 1. Remove all oil and grease from surface by solvent cleaning per SSPC-SP1.
 - 2. Minimum surface preparation is Near White Metal Blast Cleaning per SSPC-SP10/NACE 2.
 - 3. Blast clean all surfaces using a sharp, angular abrasive for optimum surface profile (2mils/50microns).
 - 4. Remove all weld spatter and round all sharp edges.
 - 5. Prime any bare steel the same day as it is cleaned or before flash rusting occurs.

END OF SECTION

SECTION 11385 PUMPS

PART 1--GENERAL

1.01 DESCRIPTION

A. SCOPE:

1. This section specifies positive displacement type pumps, complete with electric motors and all specified appurtenances, mounted on a common baseplate.

B. TYPE:

1. The pumping units shall be of specifically designed for pumping wastewater treatment sludges containing organic solids and small inorganic particles.

C. PERFORMANCE REQUIREMENTS

- Equipment shall be designed and selected for continuous duty pumping of concentrated solids derived from the treatment of wastewater. Pumps shall be suitable for exposure to primary sludge, mixed primary and waste secondary sludge, and mixed thickened sludge containing grit, small particles of wood, metal, industrial solvents, greases, detergents, petroleum products, and organic particles in concentrations as great as 12 percent. The pumped fluids are expected to range in temperatures between 60 degrees F and 100 degrees F, and the pH may vary between 4 and 9.
- 2. Where indicated, the equipment including drive train, shall be designed for operation at variable speed.
- 3. Each pump, along with associated drive appurtenances, shall be mounted on a common fabricated steel baseplate. The baseplate shall be either stainless steel or hot dip galvanized carbon steel after fabrication.

1.02 QUALITY ASSURANCE

A. REFERENCES:

This section contains references to the documents listed below. They are a part of
this section as specified and modified. Where a referenced document cites other
standards, such standards are included as references under this section as if

referenced directly. In the event of conflict between the requirements of this section and those of the listed documents, the requirements of this section shall prevail.

2. Unless otherwise specified, references to documents shall mean the documents in effect at the time of Advertisement for Bids or Invitation to Bid (or on the effective date of the Agreement if there were no Bids). If referenced documents have been discontinued by the issuing organization, references to those documents shall mean the replacement documents issued or otherwise identified by that organization or, if there are no replacement documents, the last version of the document before it was discontinued. Where document dates are given in the following listing, references to those documents shall mean the specific document version associated with that date, regardless of whether the document has been superseded by a version with a later date, has been discontinued or has been replaced.

Reference	Title
ASTM A470	Vacuum-Treated Carbon and Alloy Steel Forgings for Turbine Rotors and Shafts
ASTM A536	Ductile Iron Castings

B. SHIPMENT, PROTECTION, AND STORAGE:

1. Equipment shipment, protection, and storage shall conform to the manufacturer's written requirements and Section 01605.

1.4 ENVIRONMENTAL CONDITIONS

1. Pumps to be provided under this section will be located outdoors in a weather exposed area.

PART 2--PRODUCTS

2.01 MANUFACTURERS

1. City requires the following manufacturer to provide the equipment and/or products to be furnished under this section. City believes the manufacturer is capable of producing equipment and/or products that will satisfy the requirements of this section. This statement, however, shall not be construed to mean that the named manufacturer's standard product will comply with the requirements of this section.

2.02 EQUIPMENT

A. Required Brand and Model

1. Contractor to provide the following pumps. Equals will not be considered due to standardization policy at the project site.

Application	<u>Manufacturer</u>	<u>Performance</u>	Motor Size
Mix Pump	Vaughan PE3F6	150 gpm at 20.3 ft TDH	5.0 HP
Injection Pump	Penn Valley 4DDSX30	0-140 gpm at 40 ft TDH	AFD 7.5 HP

B. MOTOR AND DRIVE UNIT:

1. Reference Section 16220, Motors.

C. BASE:

1. Pump base and support shall be rigidly mounted. Pumps and drive assemblies shall be supported on common base pads or pedestals, as specified.

2.03 PRODUCT DATA

- A. The following product data shall be provided in accordance with Section 01300:
 - 1. Applicable operating and maintenance information.
 - Catalog information for all components, materials list, and additional information
 describing the conformance of the proposed equipment with design and operating
 requirements of this section.

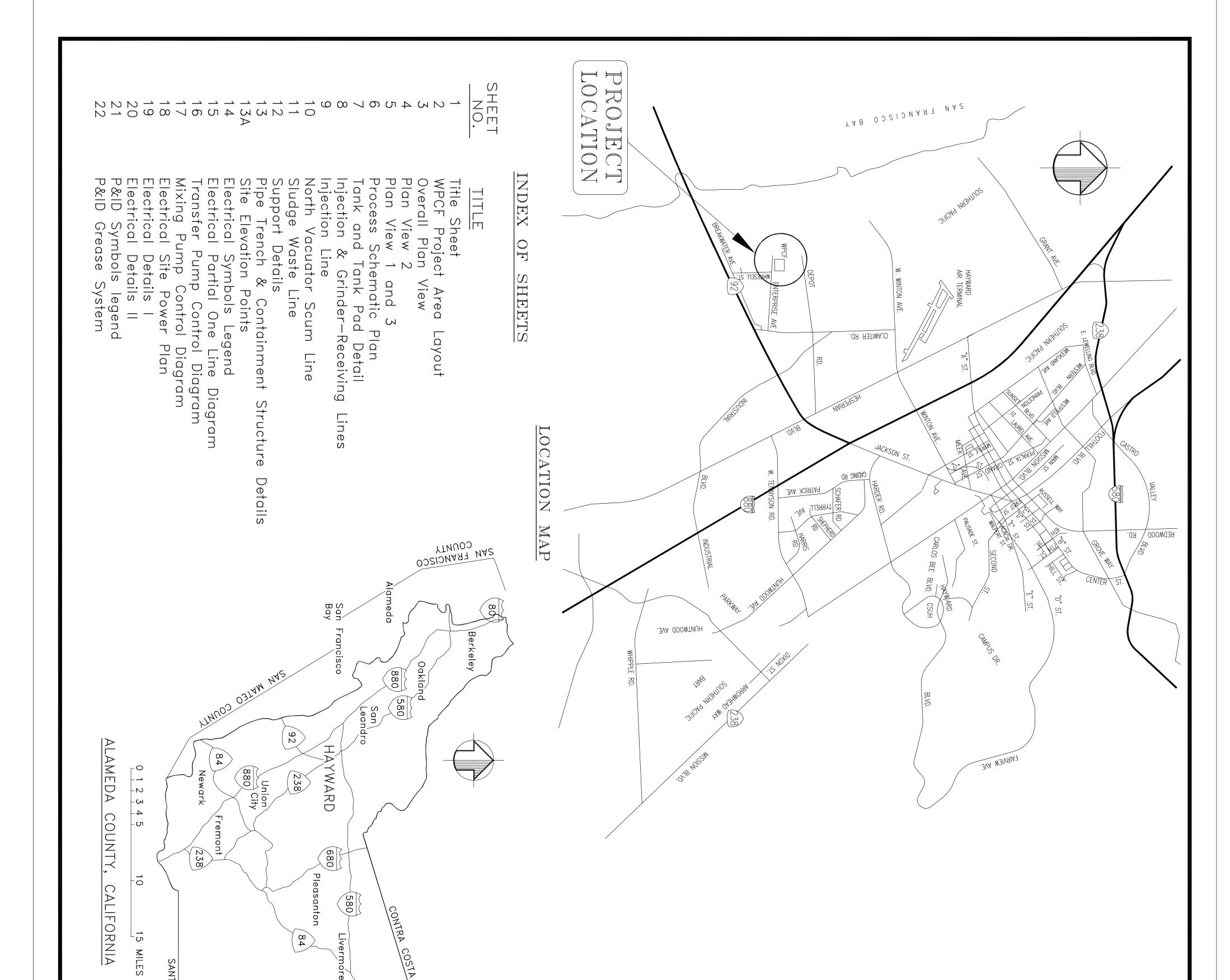
PART 3--EXECUTION

3.01 INSTALLATION

- A. Each pumping unit shall be aligned, connected, and installed at the locations specified and in accordance with manufacturer's written recommendations. The pumping units shall be installed and tested under the direction of factory-trained personnel.
- B. After completion of installation, each pumping unit shall be completely field tested to demonstrate compliance with the performance requirements as specified.
- C. Testing procedures shall duplicate as nearly as possible the conditions of operation and shall be selected to demonstrate that the equipment is operational and free from damage. Each control device, item or mechanical, electrical, and instrumentation equipment, and control circuits shall be considered in the testing procedures to

demonstrate that the equipment has been properly serviced, aligned, connected, calibrated, and adjusted prior to operation.

END OF SECTION



AMEDA COUNTY, CALIFORNI

WPCF GREASE RECEIVING AND PROCESSING FACILITY

PROJECT NO. 613-7511 | FILE NO. E-2002

Revised Per Addendum #2

AT THE TIME THIS CONTRACT IS AWARDED, THE CONTRACTOR SHALL POSSESS A CLASS "A" LICENSE.

FEBRUARY

2012

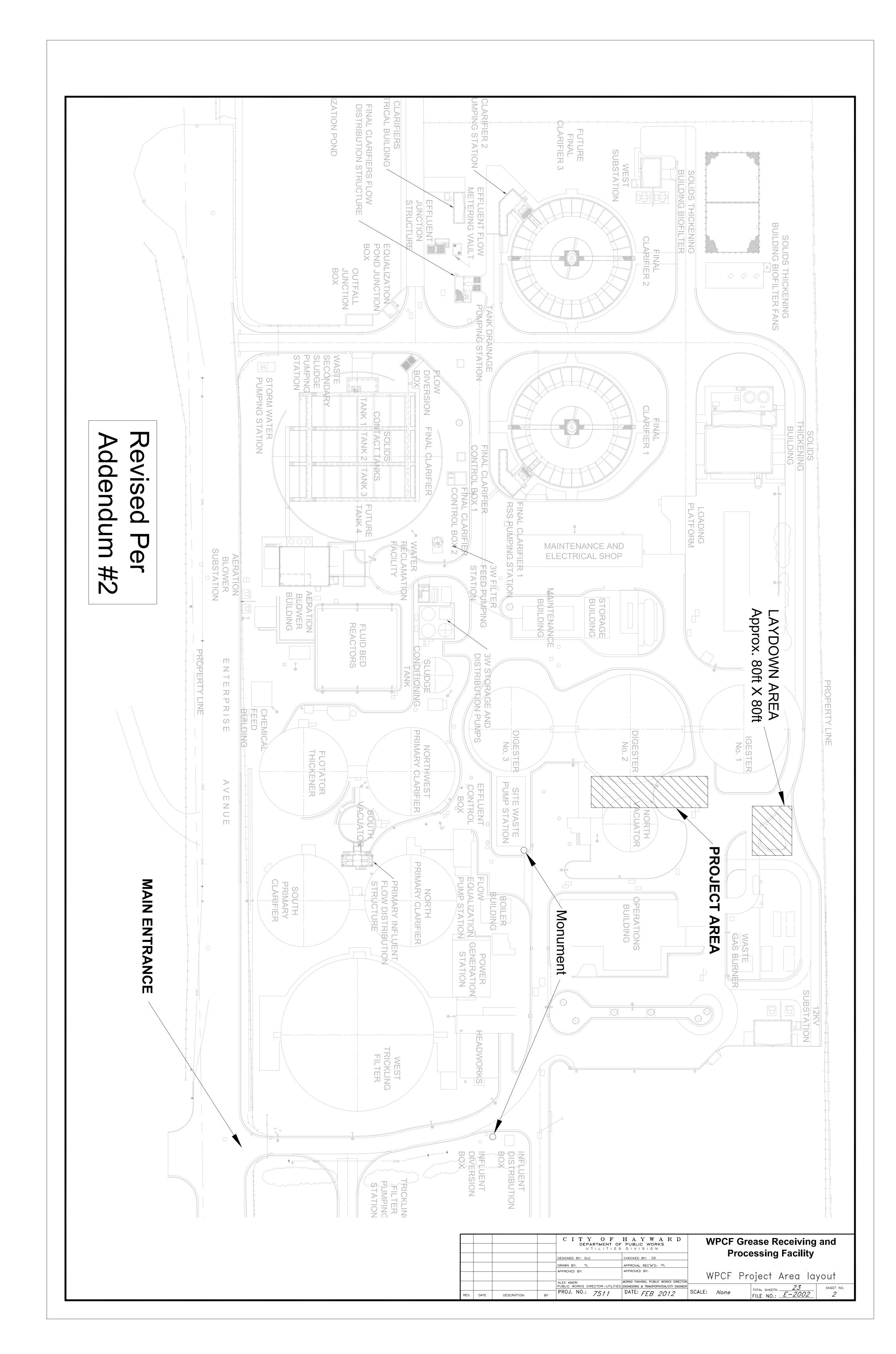
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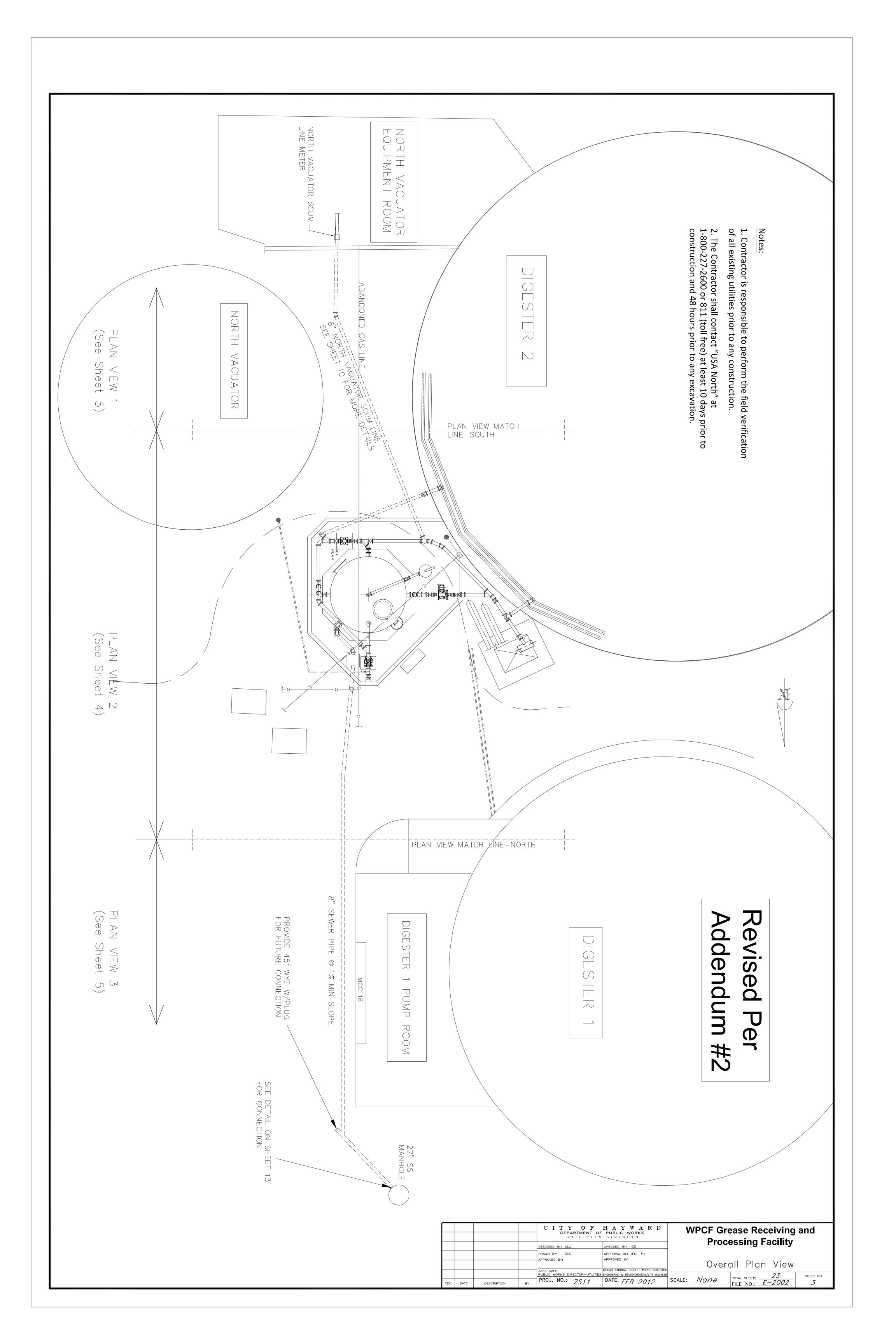
SAN JOAQUIN COUNTY

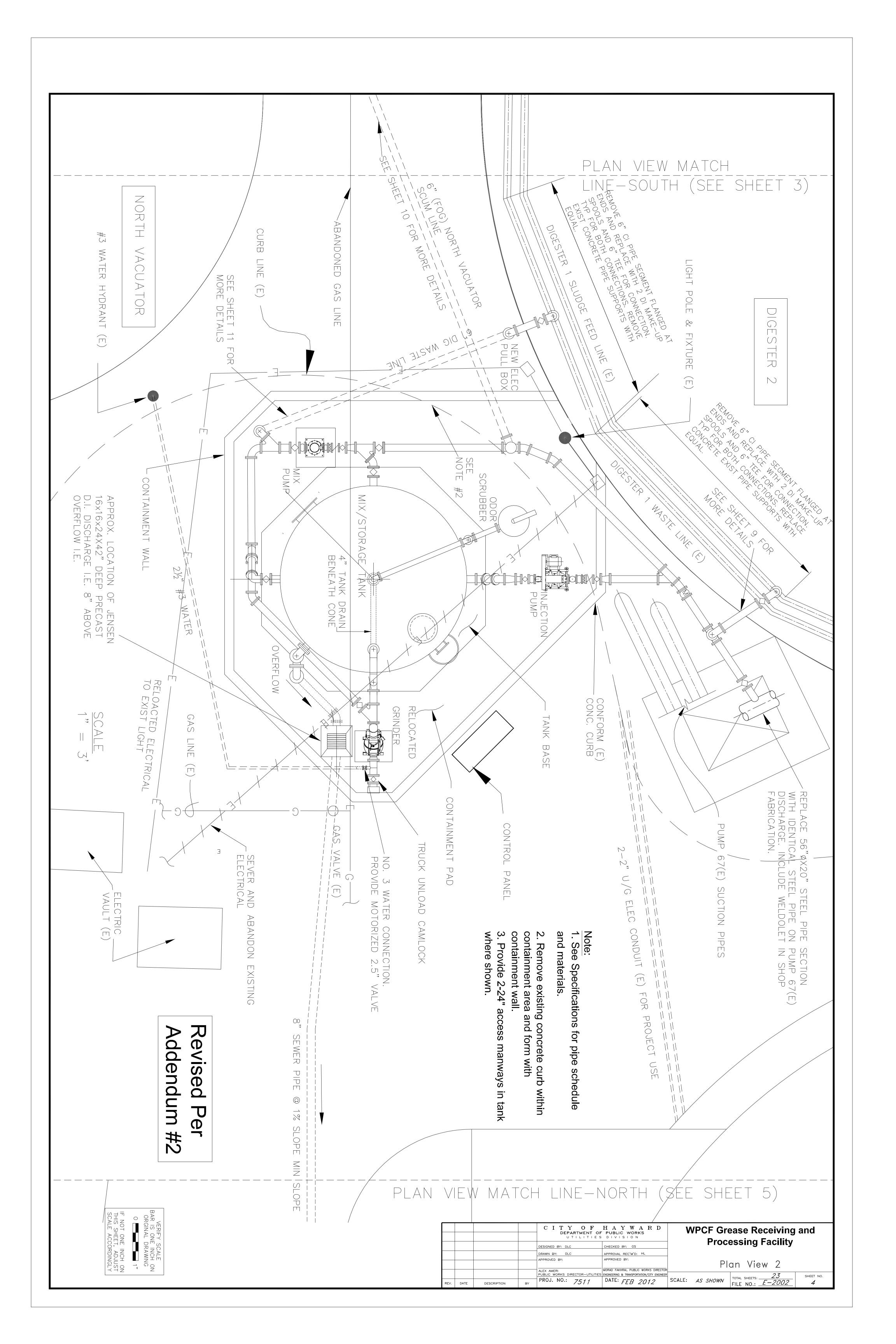
MORAD FAKHRAI DIRECTOR OF PUBLIC WORKS — ENGINEERING & TRANSPORTATION/CITY ENGINEER RCE NO. 43921 REGISTRATION EXPIRES 6—30—2013

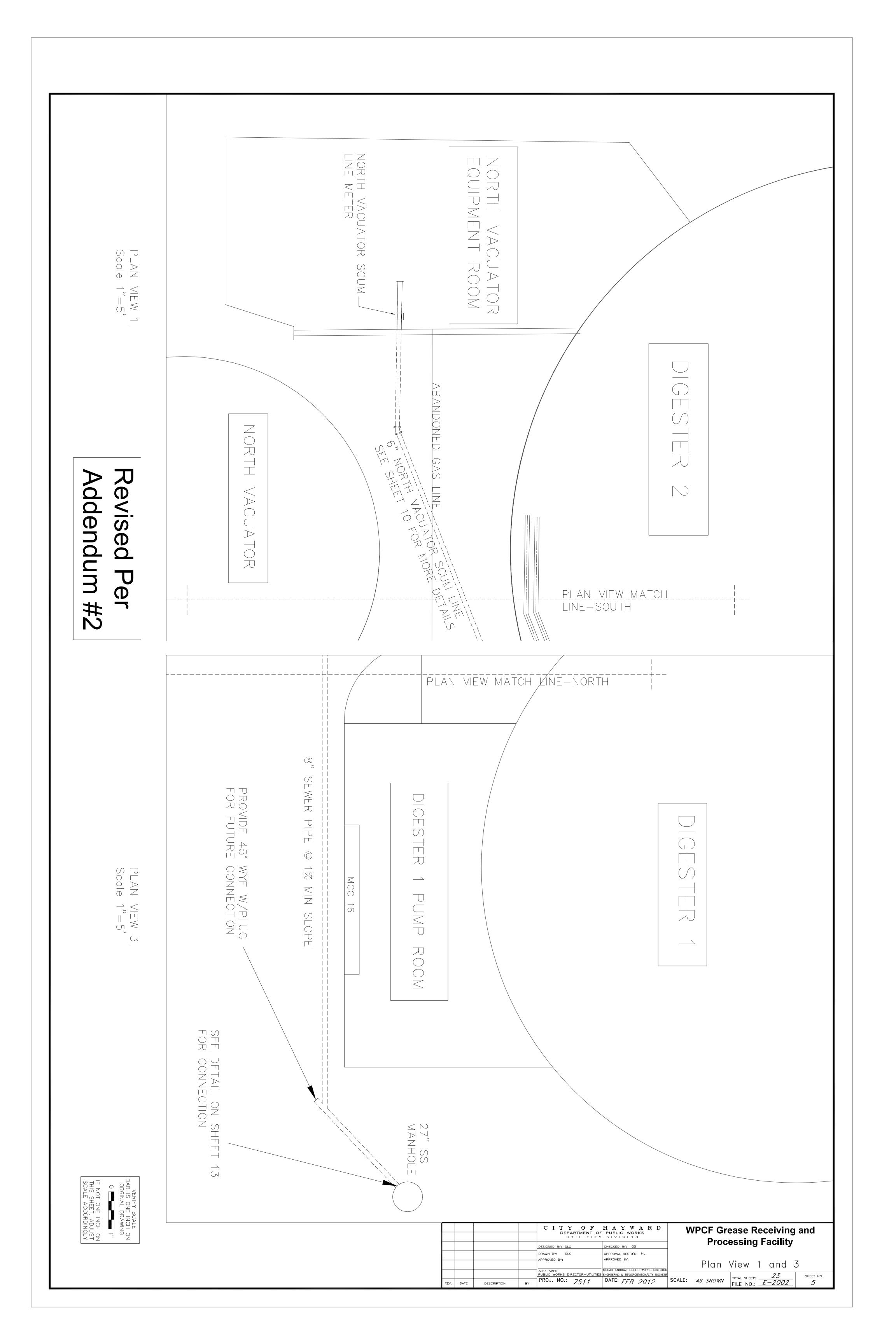
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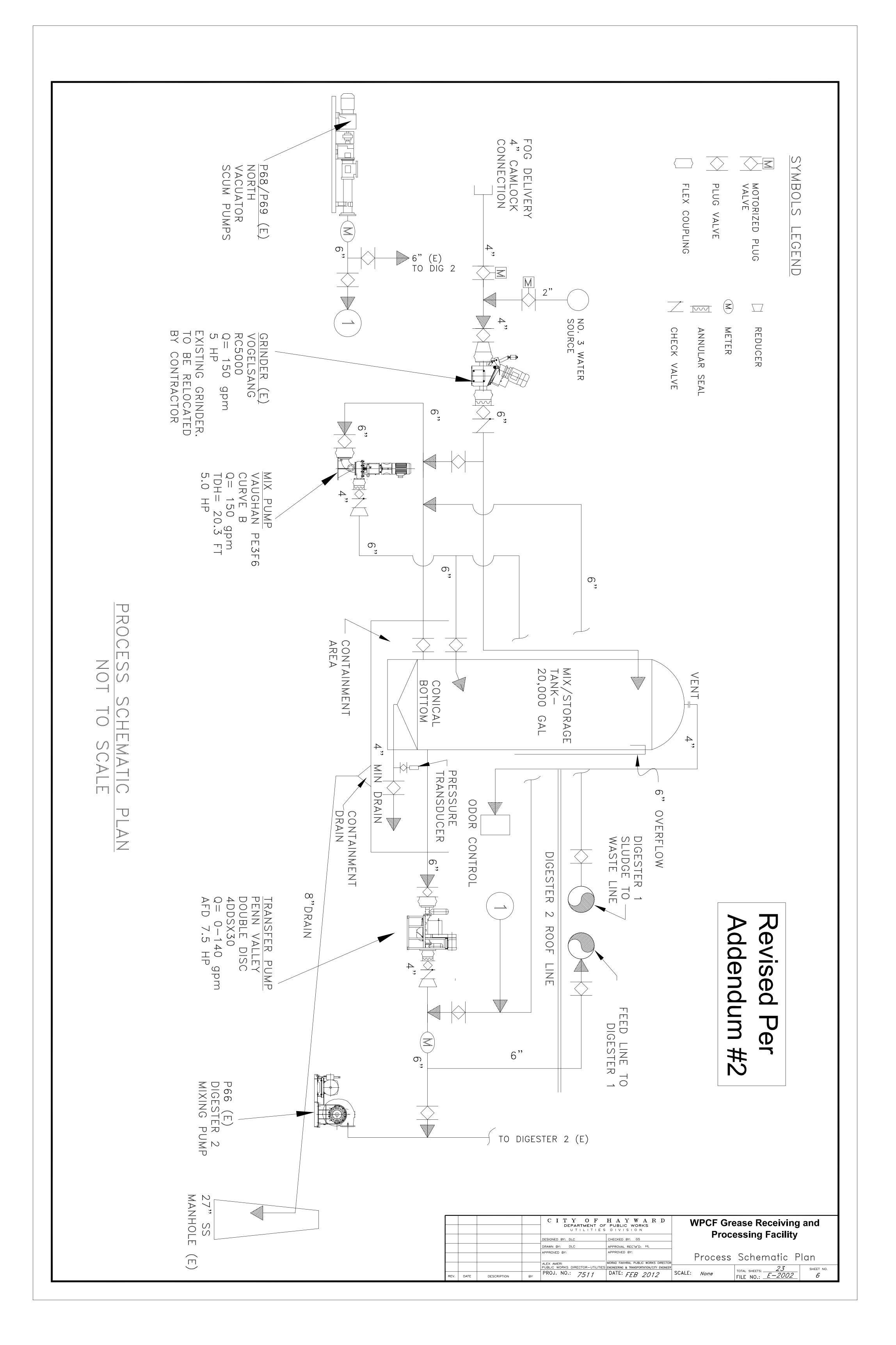
SHEET 1 OF 23

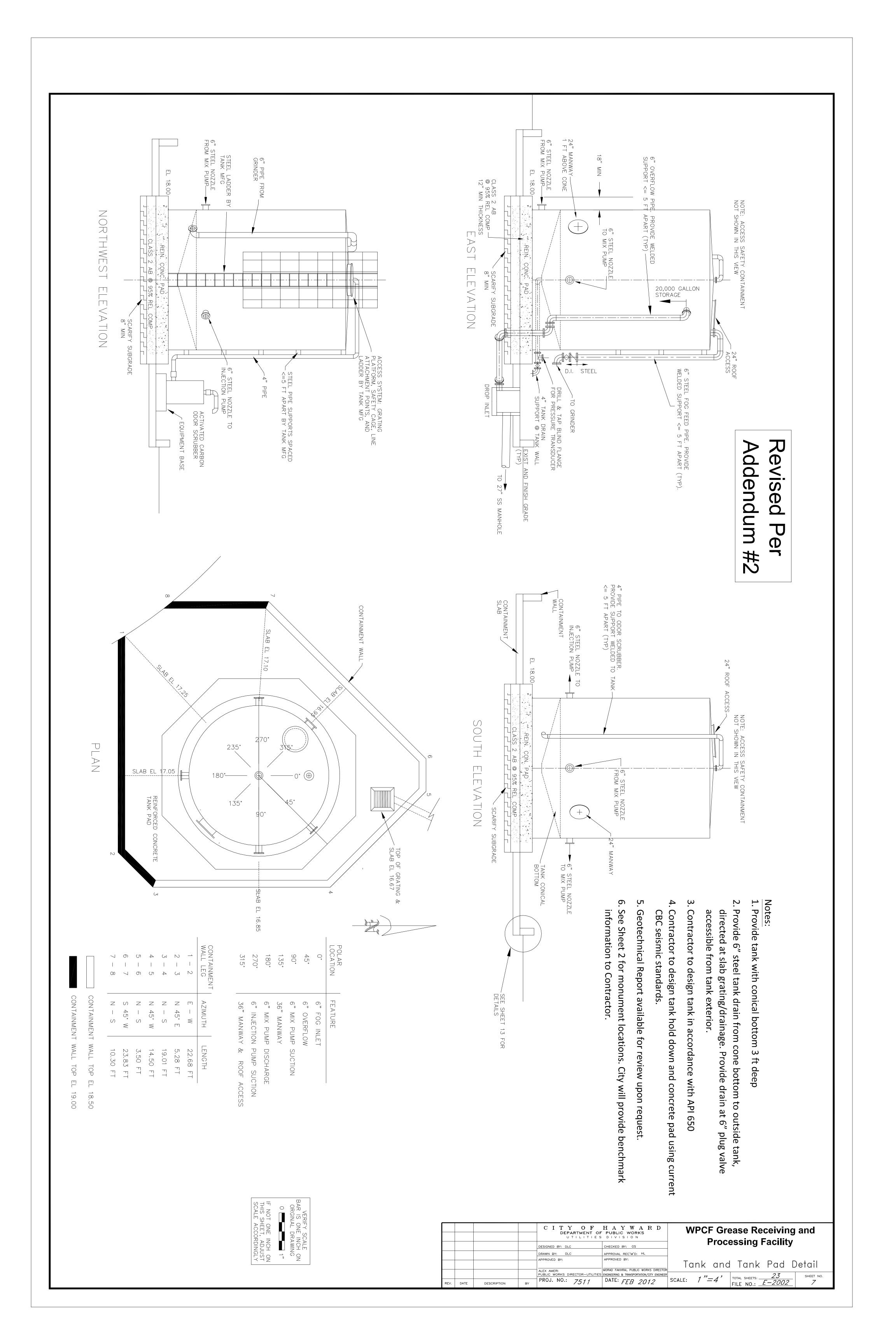


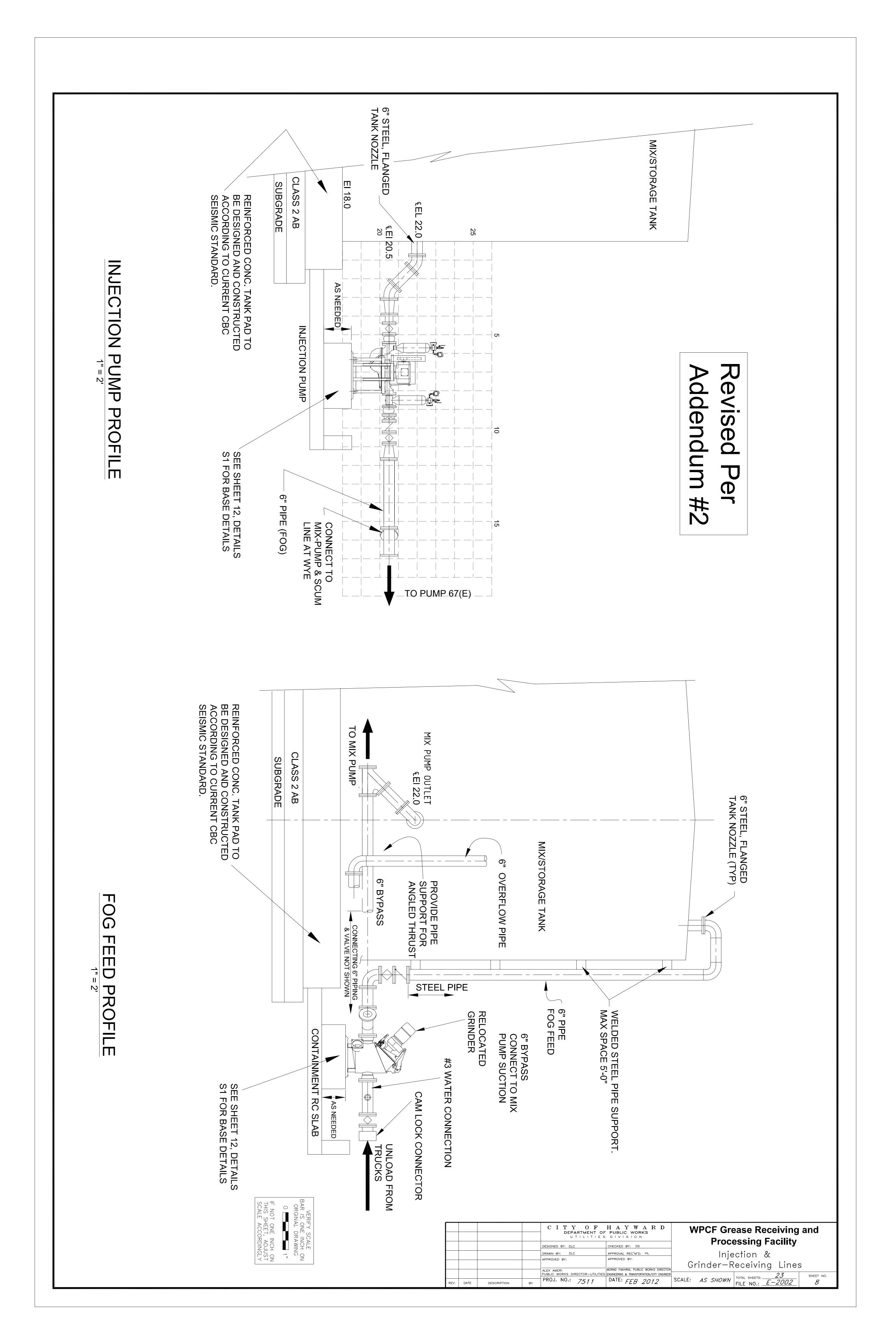


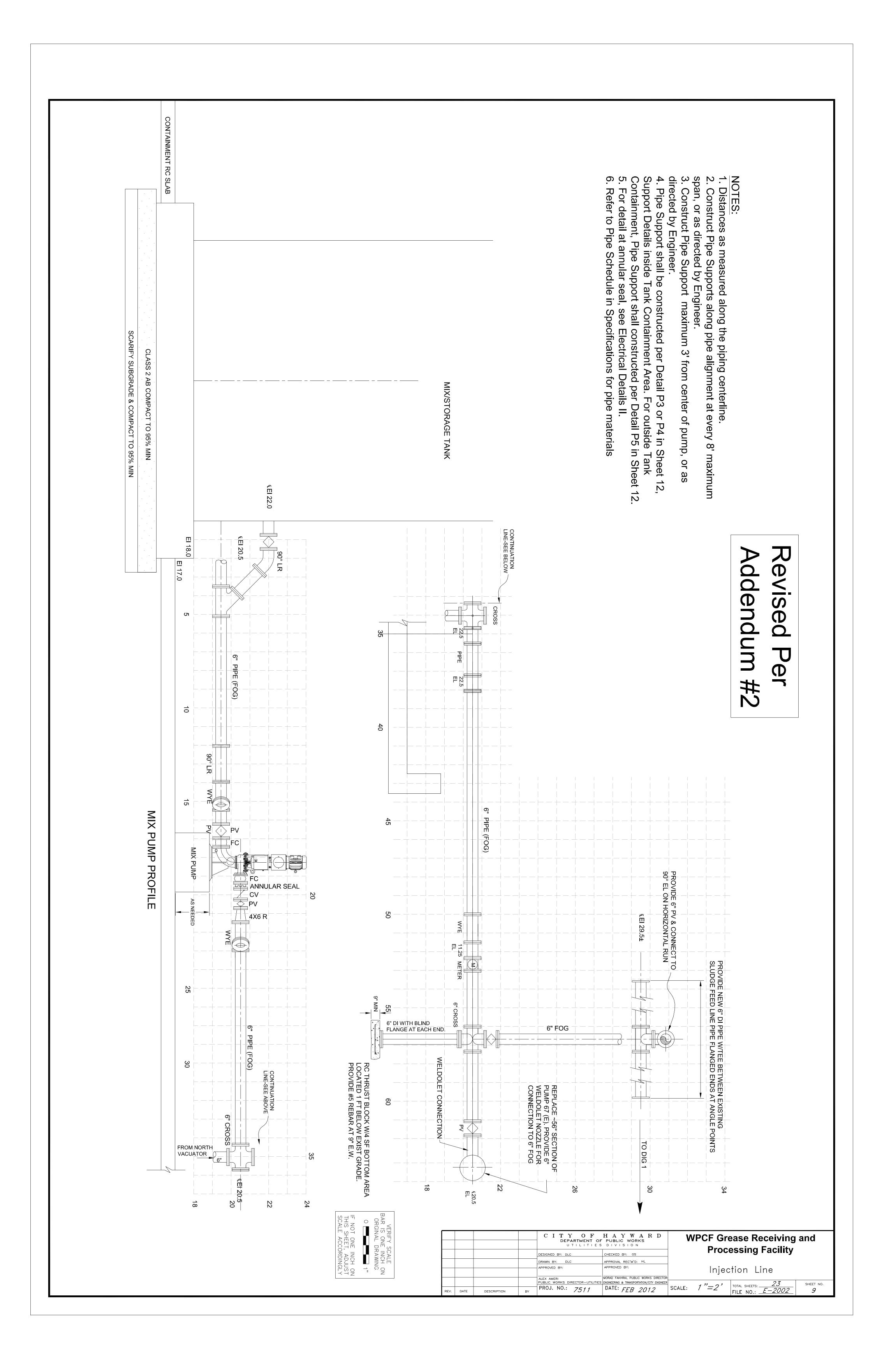


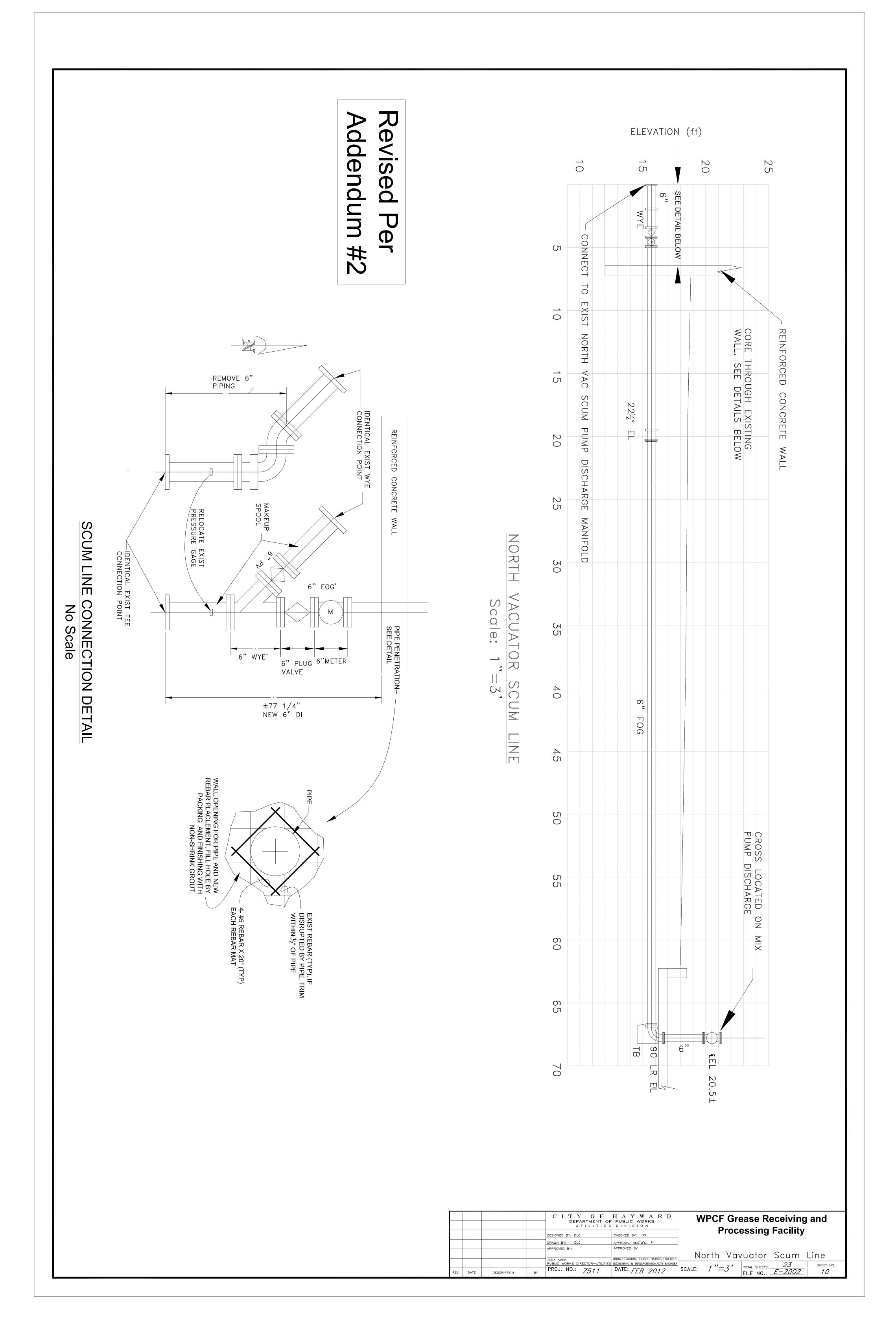












Revised Addendum #2 15 30 0 6" PV TEE INTO EXISTING WASTE SLUDGE LINE. PROVIDE FLANGED SPOOLS IN WASTE LINE TO NEAREST EXISTING PIPE JOINTS IN WASTE LINE. 90° EL 6" FOG 90° EL 5 CONCRETE TB OUTLINE. PROVIDE 6 SQ FT MIN BOTTOM CONTACT WITH UNDISTURBED SOIL AND 4 SQ FT MIN TANK SIDE. <u>ତ୍ର</u> AC SURFACE FOG NORTH VACUATOR SCUM LINE MIN 1 FT SEPARATION
BETWEEN PIPES WASTE 10 SLUDGE CONNECT TO 6" WYE & ON SUCTION SIDE OF MIX PUMP. 15 **PROFILE** 6" FOG 20 CONCRETE TB OUTLINE. PROVIDE 3 SQ FT MIN BOTTOM CONTACT WITH UNDISTURBED SOIL AND 2 SQ FT MIN TRENCH SIDE. 90° 25 90° EL SEALANT (TYP OF ALL CONCRETE PENETRATIONS) APPROX LOCATION CONTAINMENT SLAB 30 C I T Y O F H A Y W A R D

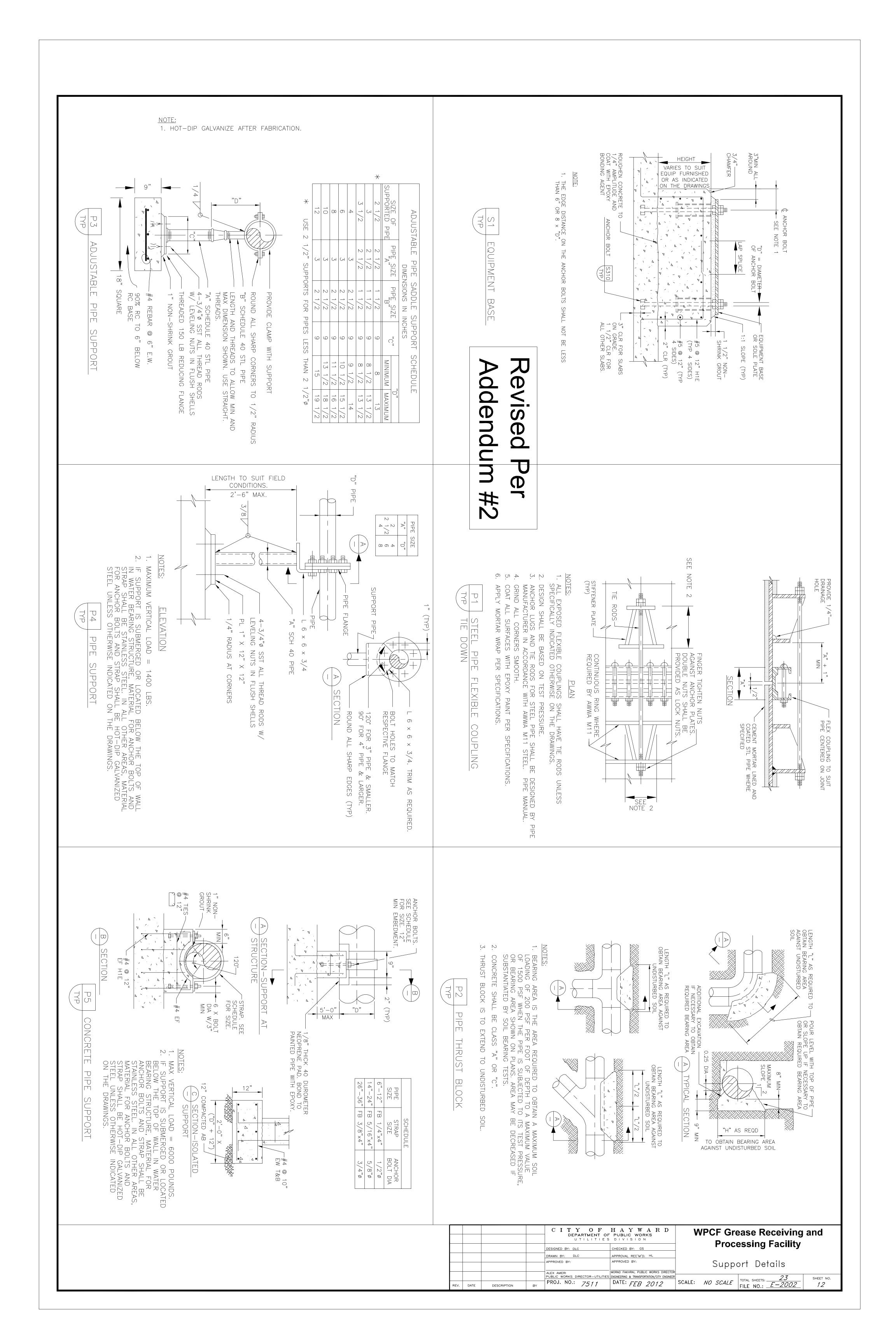
DEPARTMENT OF PUBLIC WORKS

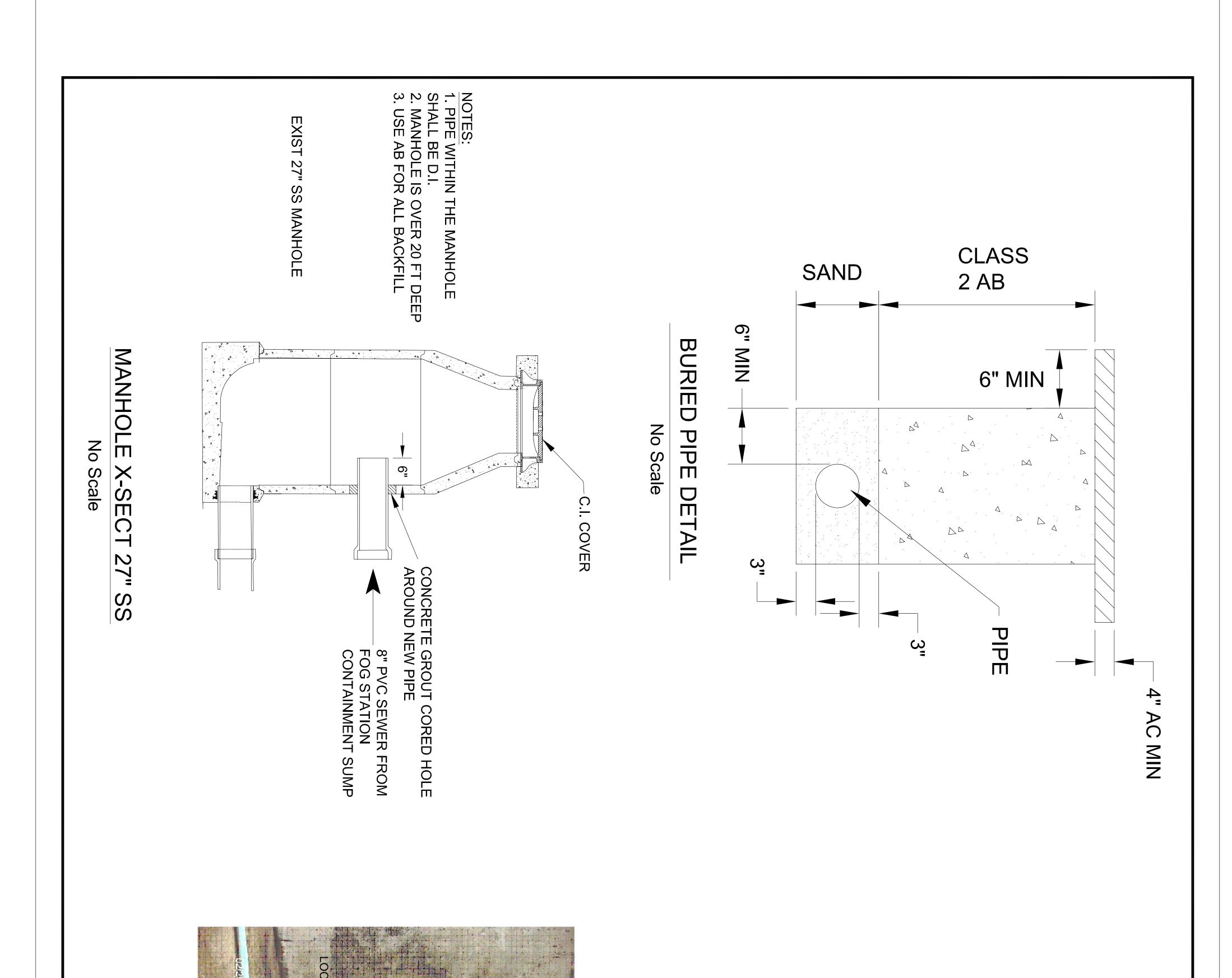
U T | L | T | E S D | V | S | O N **WPCF Grease Receiving and Processing Facility** DRAWN BY: DLC APPROVAL REC'M'D: HL Sludge Waste Line APPROVED BY: ALEX AMERI PUBLIC WORKS DIRECTOR—UTILITIES ENGINEERING & TRANSPORTATION/CITY ENGINEER PROJ. NO.: 7511

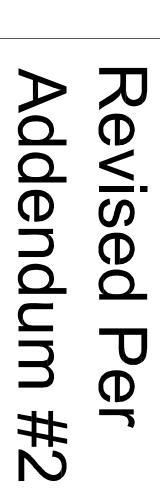
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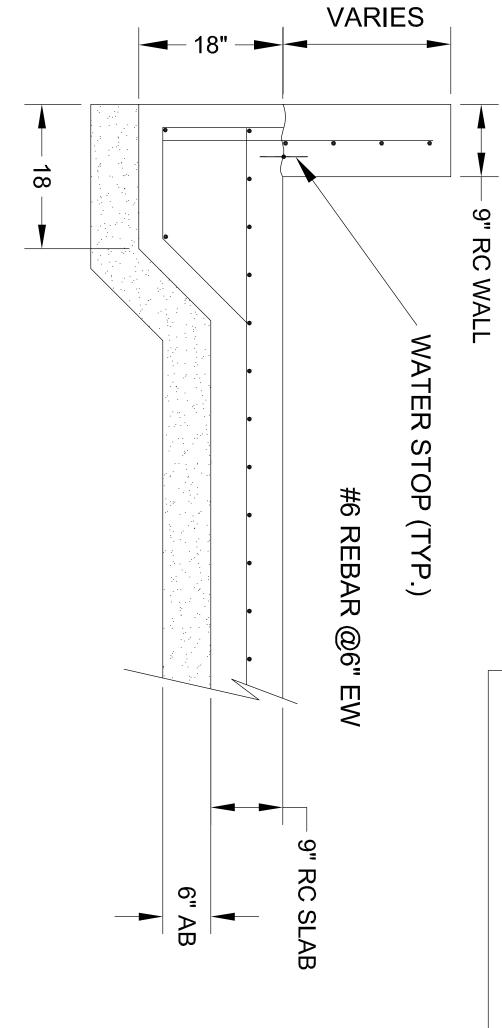
DESCRIPTION

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CONTAIN IMENT PAD/WALL

VERIFY SCALE BAR IS ONE INCH ON ORGINAL DRAWING



REPLACE WITH EQUAL IN HATCHED AREA.
PROVIDE 2 ½" IRON TEE FOR FEED AND PROVIDE 2 1/2" DI PIPE BURIED TO RELOCATED GRINDER SUCTION.
REMOVE AND REPLACE CONCRETE SLAB AND CURB AS NEEDED.

N -

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- LOCATE TEE

21/2" IRON STANDPIPE

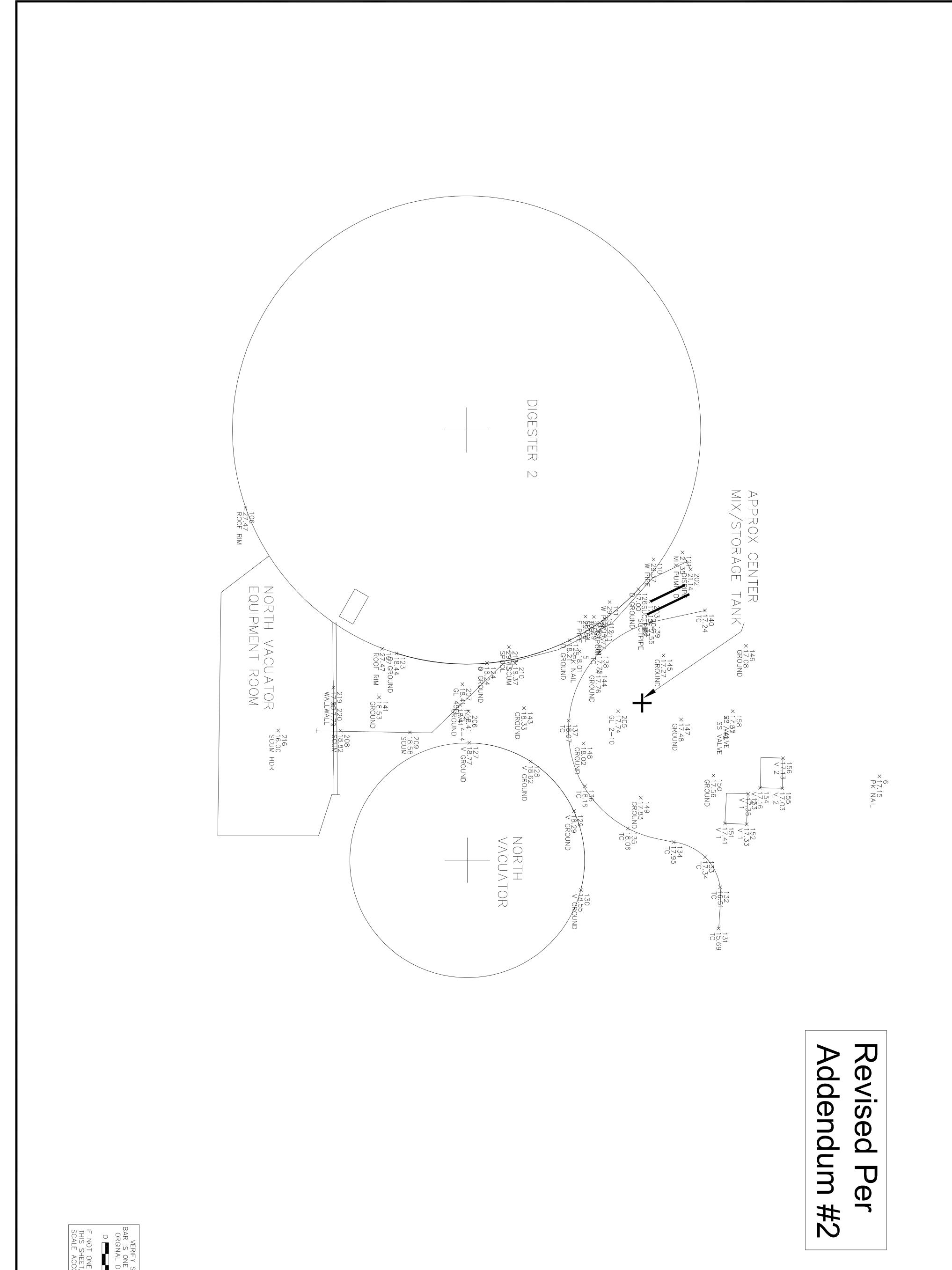
3" IRON FEED PIPE

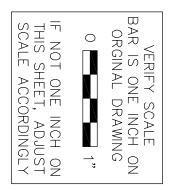
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WATER CONNECT

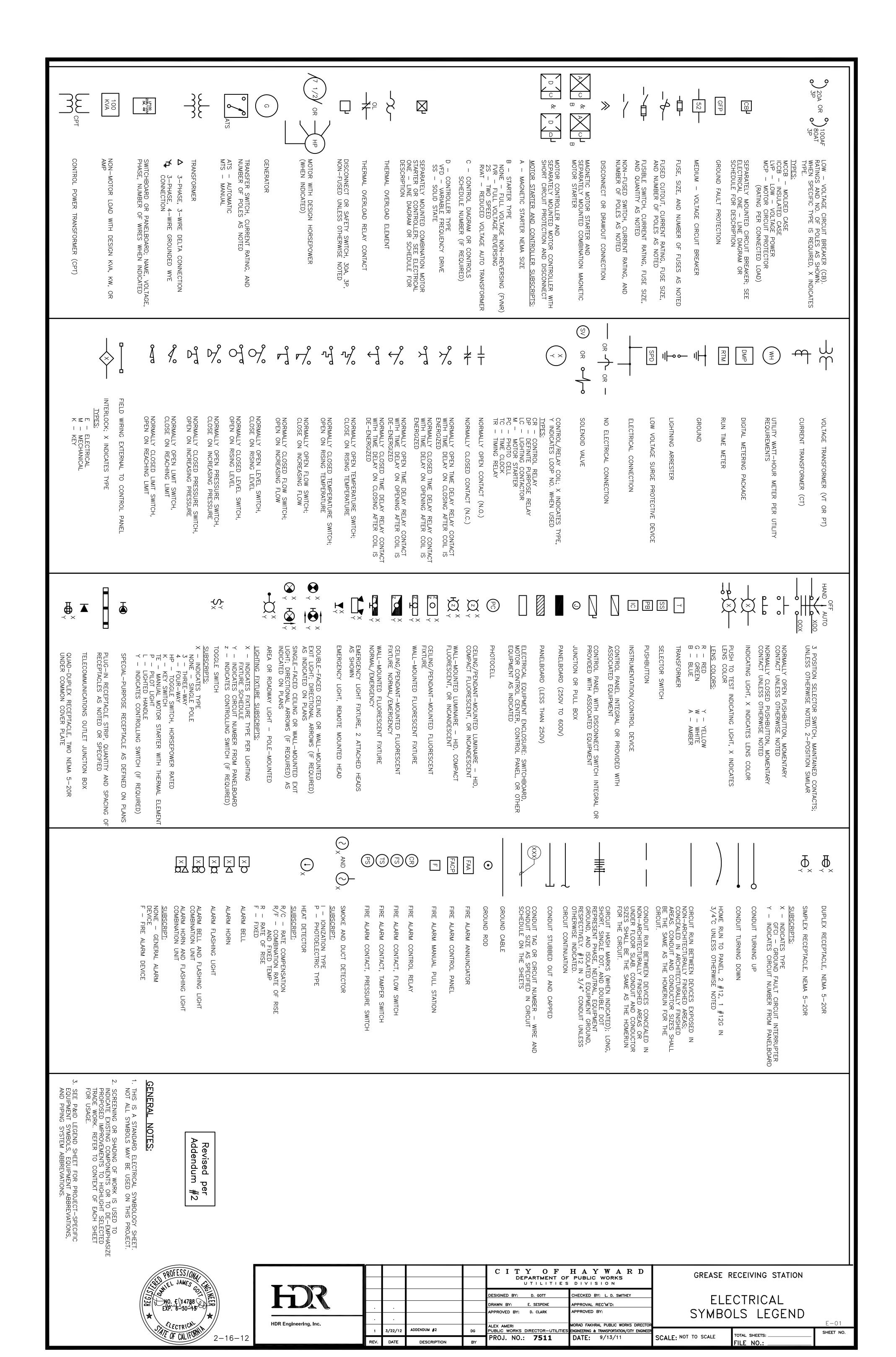
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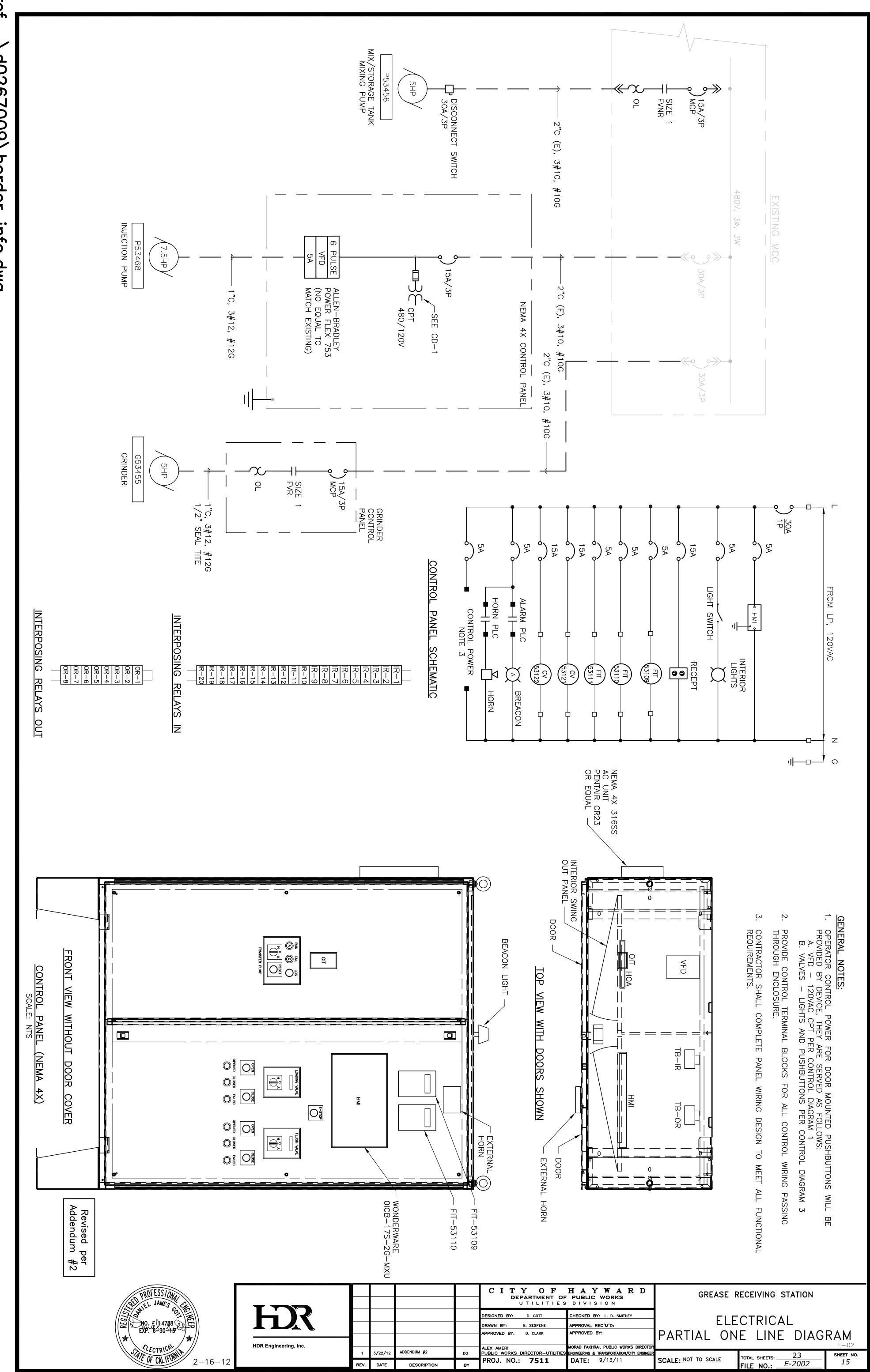
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				DEPARTMENT OF	H A Y W A R D PUBLIC WORKS DIVISION	WPCF Grease Receiving and		
				DESIGNED BY: DLC	CHECKED BY: GS	Processing Facility		
				DRAWN BY: DLC APPROVED BY:	APPROVAL REC'M'D: HL APPROVED BY:	Pipe Trench & Containment		
					MORAD FAKHRAI, PUBLIC WORKS DIRECTOR	Structure Details		
				PUBLIC WORKS DIRECTOR-UTILITIES	ENGINEERING & TRANSPORTATION/CITY ENGINEER	SCALE, AS CHOMAL TOTAL SHEETS: 23 SHEET NO.		
REV.	DATE	DESCRIPTION	BY	PROJ. NO.: 7511	DATE: <i>FEB 2012</i>	SCALE: AS SHOWN FILE NO.: $\frac{E-2002}{E-2002}$ 13		





				DEPARTMENT OF	H A Y W A R D PUBLIC WORKS DIVISION	WPCF Grease Receiving and Processing Facility		
				DESIGNED BY: DLC	CHECKED BY: GS APPROVAL REC'M'D: HL	Frocessing Facility		
				APPROVED BY:	APPROVAL REC M D: TL APPROVED BY: MORAD FAKHRAI, PUBLIC WORKS DIRECTOR	Site Elevation Points		
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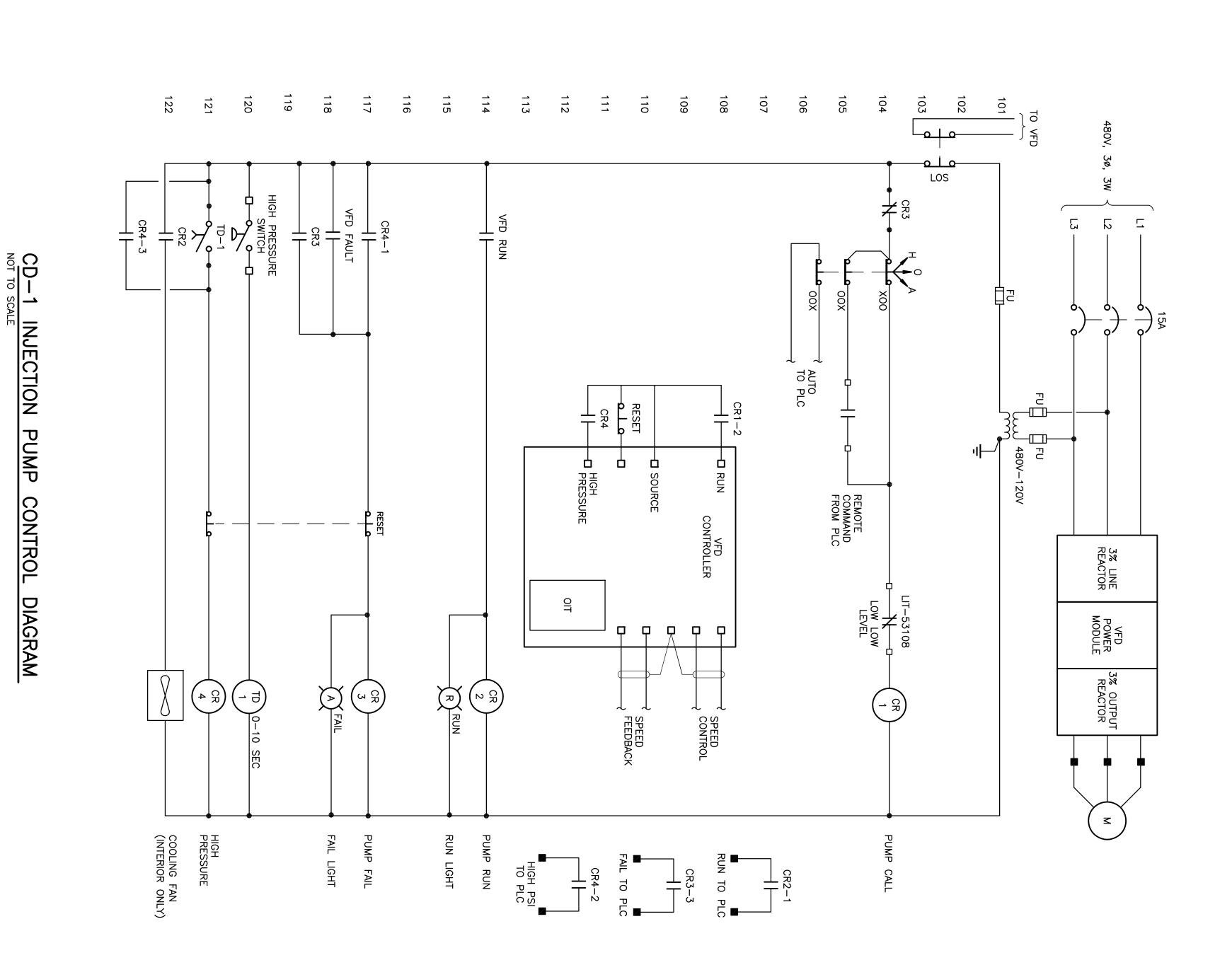




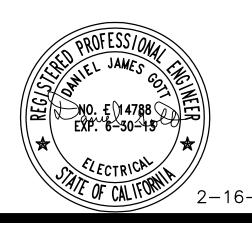
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DESCRIPTION



Revised per Addendum #2

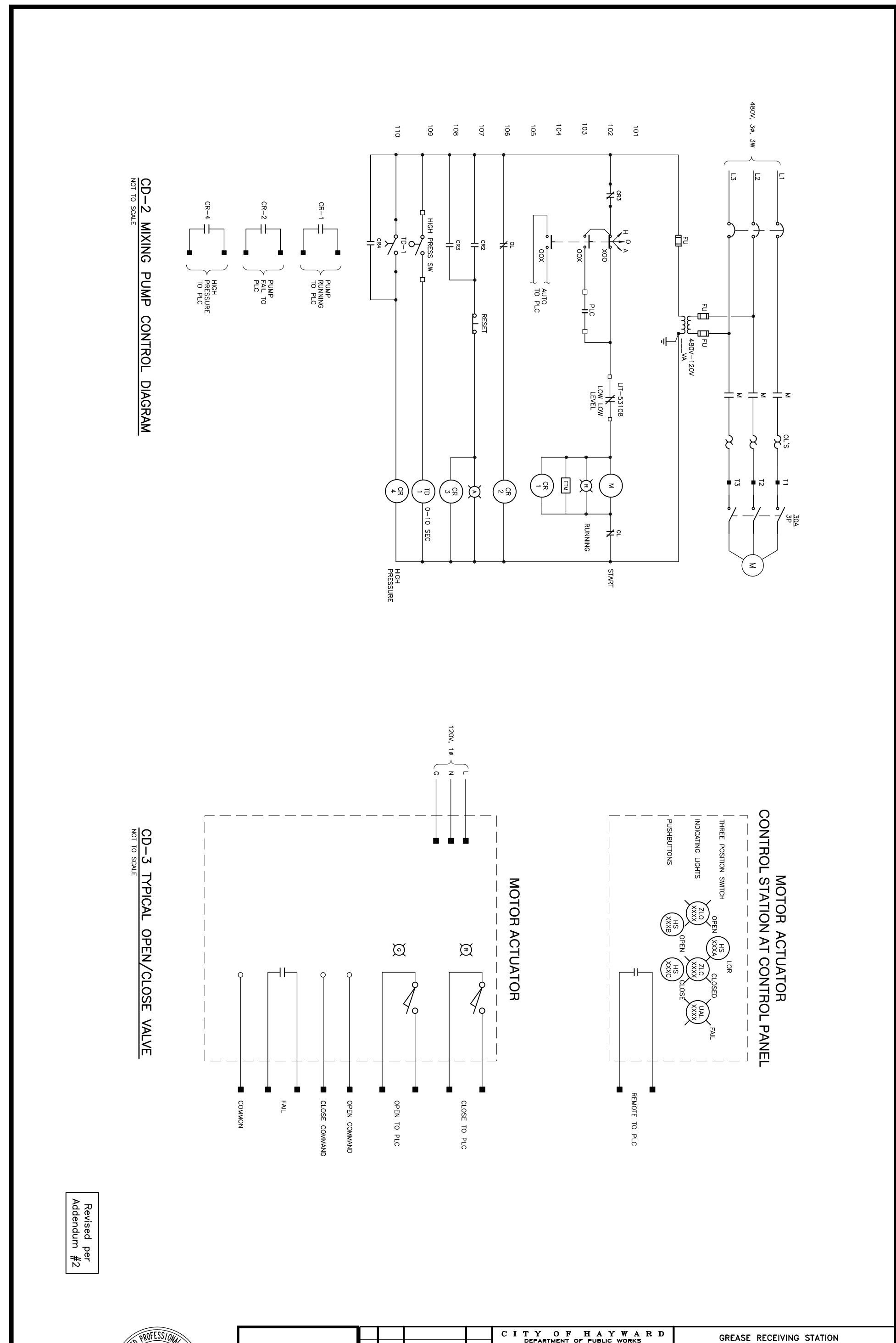


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HX						CHECKED BY: L. D. SMITHEY APPROVAL REC'M'D: APPROVED BY:
HDR Engineering, Inc.	1	3/22/12	ADDENDUM #2	DG	ALEX AMERI PUBLIC WORKS DIRECTOR-UTILITIES PROJ. NO.: 7511	MORAD FAKHRAI, PUBLIC WORKS DIRECTOR ENGINEERING & TRANSPORTATION/CITY ENGINEER DATE: 9/13/11
	REV.	DATE	DESCRIPTION	BY		, ,

GREASE RECEIVING STATION TRANSFER PUMP

FILE NO.:

CONTROL DIAGRAM sheet no. 16 TOTAL SHEETS: SCALE: NOT TO SCALE



PROFESS/OWANTED JAMES CO. 18 P. 6-30-49

EXP. 6-30-49

2-16-12

CITY OF HAYWAR D
DEPARTMENT OF PUBLIC WORKS
UTILITIES DIVISION

DESIGNED BY: D. GOTT CHECKED BY: L. D. SMITHEY

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1 3/22/12 ADDENDUM #2 DG ALEX AMERI
PUBLIC WORKS DIRECTOR—UTILITIES ENGINEERING & TRANSPORTATION/CITY ENGINEER

PROJ. NO.: 7511 DATE: 9/13/11

MIXING PUMP CONTROL DIAGRAM

